UNITED STATES

UNITED STATES	5. LEASE SF - 078502
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Oo not use this form for proposals to drill or to deepen or plug back to a different (servoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 以 other	Vandewart 9. WELL NO. 2E
2. NAME OF OPERATOR Tenneco Oil Company (303) 740-2584 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1510' FNL, 1685' FWL AT TOP PROD. INTERVAL:	Sec. 13, T29N, R8W 12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO. 30-045-25179
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6346 GR
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	THE CHORDIN WITHER, BIVE SUBSULTAGE TO CALLETING WITH
09/20/83: Drill to PBTD @7570'. PT to 1000	
09/21/83: RIH w/ 2 3/8" tbg. PT csg to 350 7 1/2% HCL @ 7458'. PERF Dakota 7450-58'(30', 60 holes) Acidize w Frac well w/78000 gal 30# X-L gel	w/2 JSPF 7327-46', 7423-26' /1200 gal 15% WGTD HCL
09/22/83: Land tbg @ 7330'. RDMOSU	
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Production A	
(This space for Federal or State office use) APPROVED BY DATE	
APPROVED BY TITLE T	ACCEPTED FOR RECORD
an tratavation on Boyer	SEP 3 0 1963

*See Instructions on Reverse Side



FARIMINGTURE RESOURCE AREA

SM M