

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070' FSL, 1710; FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

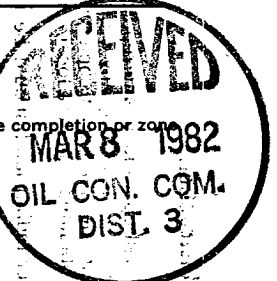
SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331.)

MAR 11 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE
SF-078046
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6458' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/18/82 - MIRURT. Spud w/4 Corners Rig #8 on 1/17/82. Drill 12-1/4" hole. Circ. & POOH. RU 7 run 7 jts. 9-5/8" 36# K-55 ST&C csg. Set @ 296'. Cmt w/225' sx CL-B + 2% CAC₂ + 1/4# sx. flocele. WOC. NUBOP. Circ. cmt. to surface.

1/21/82 - Reached TD 1/21/82. Circ. to LDDP & DC.

1/22/82 - Run 86 jts. 7" 23# K-55 STC. Set @ 3670. Circ. & cmt. w/250' sx econolite cmt. & tail in w/150' sx CL-B. Partial return & no cmt. to surf. NUBOP. Temp. survey shows top of cmt. to be @ 2750'.

1/23/82 - WOC. Unload w/N₂ & dry up.

1/25/82 - TD @ 5:30 A.M. 1/25/82. Blow hole. POOH for logs.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Laundra Teron TITLE Production Analyst DATE 2/26/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 05 1982

FARMINGTON DISTRICT

BY