Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

	OIL C	ONSERVA		IVISIO	N					
OISTRICT II O. Drawer DD, Artesia, NM 88210	Sa	P.O. Bo nta Fe, New Mo		4-2088						
DISTRICT III OW Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND A	UTHORIZ	_					
,	TOTRA	INSPORT OIL	AND NAT	URAL GA	NS Well A	PI No				
Operator AMOCO PRODUCTION COMPANY						300452518800				
Address P.O. BOX 800, DENVER	COLORADO 802	n1								
Reason(s) for Filing (Check proper box	<u></u>		Oth	es (Please expli	zin)					
New Well		Transporter of:								
Recompletion		Dry Gas 📙								
Change in Operator	Casinghead Gas	Condensate								
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL		In a standard In a standard	i - Fi		Vind a	(Lease	1 4	ase No.		
Lease Name HUGHES	SE SE	Pool Name, Include BASIN DAKO		ATED GAS		Rederal or Fee				
Location N	1070	Feet From The	FSL Lin	e and 17	10 Fo	et From The	FWL	Line		
20	29N	Range 8W	N	мрм,	SAN	JUAN		County		
				<u> </u>						
III. DESIGNATION OF TR. Name of Authorized Transporter of Or		OIL AND NATU	Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	nt)		
MERIDIAN OIL INC. Name of Authorized Transporter of Ca		3535 EAST 30TH STREET FARMINGTON NIJ. 87401								
EL PASO NATURAL GAS (If well produces oil or liquids, give location of tanks.	COMPANY Soc.	Twp. Rgc	P.O. BO	X 1492 y connected?	EL PASO I	TX 799	78			
If this production is commingled with t	hat from any other lease of	pool, give comming	ling order num	ber:						
IV. COMPLETION DATA			1 31 37 8	<u> </u>	<u> </u>	Dive Book 16	Suma Bas'u	Diff Res'v		
Designate Type of Completi	Oil Wei	II Gas Well	I New Well	Workover	Deepen	Plug Back (S	HIRE KCS V			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	b		P.B.T.D.				
Elevations (DF, RKB, RF, GR, etc.)	Nune of Producing Formation		Top Oil/Gas	Pay		Tubing Depth				
Perforations	L	.l				Depth Casing Shoe				
	TUDING	CACING AND	CEMENT	NC PECOE	PD.	L		 		
LIOI E CLE		, CASING AND UBING SIZE	CEMENTI	DEPTH SET		1 - 00	ACCE CEM	ENT		
HOLE SIZE	UASIRO U			D	EG	TAE	\mathbf{m}			
				—— <u>IÑ</u>		2 4000	<u> </u>			
						3 19 90 .				
V. TEST DATA AND REQU	JEST FOR ALLOW her recovery of total volum	ABLE	es he equal to or	exceed ton a		DI DI	r Juli 24 hou	urs.)		
OIL WELL (Test must be aft	Due of Test	E OJ IALI DA GAS MA	Producing M	lethod (Flow, p.	wnp, gas 🕦	ST. 3	_£			
Length of Test	Tubing Pressure	Tabing Pressure				Choke Size				
Actual Prod. During Test	Oit - Bbls.	Oit - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·	t							
Actual Prod. Test - MCI/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990						
11.1 111			Dali	2 whhicae	· · · · · · · · · · · · · · · · · · ·	A				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Whaley, Staff Admin

Signature Doug W.

July 5,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Title

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.