UNITED STATES

5.	LEASE
	SF-078415
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DEPARTMENT OF THE INTERIOR	SF-078415
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gg	Roelofs
well well well other	9. WELL NO.
2. NAME OF OPERATOR	4E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 22, T29N R8W
AT SURFACE: 1800' FSL 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6635' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	The second secon
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MOLTIPLE COMPLETE	
CHANGE ZONES	THE SULVEY 10% OF THE SULVEY
(other)	DN, M. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	rectionally drilled, give subsurface locations and t to this work.)*
2-26-82 - MIRUSU, NDWH, NUBOP. Talleyed top la	yer tbg.
2-27-82 - RIH w/tbg. Tagged cmt @ 7395'. Dril	l to PBTD of 7795'. Circ'd hole
w/1% KCL wtr. Spotted 300 gal 7½% DI HCL acros	s perfs. POOH w/btg. Ran GR/CCL
Perf'd Dakota w/lJSPF 7746-72' (26', 26 holes).	
2-28-82 - Acidized and balled off w/500 gal 15	% weighted HCL and 30 1.1 SG
ball slrs. Ball off complete.	
3-2-82 - RIH w/tbg. Loaded hole w/1% KCL wate	r. Spotted 500 gal 7½% DI HLC
across perfs. POOH w/tbg. Perf'd Dakota w/l J	SPF 7536-54', 7641-45', 7666-74',
7692-95', 7705-22', 7716-20' (43' 43 holes). A	cidized and balled off w/1000 gal
15% weighted HCL and 64 1.1 SG ball slrs. Acid	away. Ball off complete.
$\frac{3-3-82}{2}$ - Frac'd w/85,000 gal 30# XL gel and 18	3,000 20/40 SD.
3-4-82 - RIH w/tbg. Tagged SD fill @ 7760'.	CO to PBTD w/foam. Killed tbg and
landed @ 7642'. NDBOP, NUWH, RDMOSU. Kicked w	ell around w/N2.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	alvet 3/12/02
SIGNED Soundin Tozen TITLE Production An	2/12/82 DATE
(This space for Federal or State office	
APPROVED BY TITLE	DATE

*See Instructions on Reverse Side

MAR 16 1982

ACCEPTED FOR HECORD

FARMINGTON DISTRICT