

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

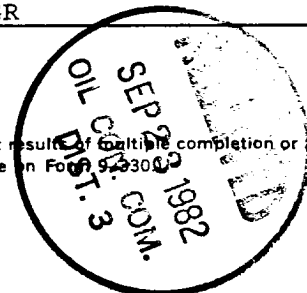
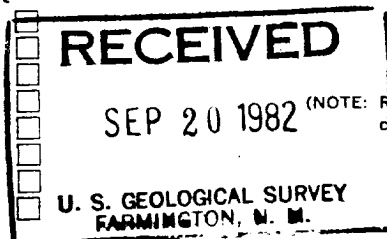
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL, 1780' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-078416-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Wilch
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6319' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/82 - MIRUSU. NDWH, NUBOP, Tally & RIH w/103 jts tbg.

9/2/82 - RIH w/balance of tbg, bit & bit sub. Tagged cmt @ 7380'. Drld to FC. Ran cone off bit. POOH w/tbg & bit. RIH w/tbg & cone buster mill. Drld to PBTD @ 7429'. Circ. hole w/1% KCL. Spot 500 gal of 7-1/2% DI HCL @ 7409'. PU 15 stds.

9/3/82 - POOH w/tbg run GR/CCL. Perf'd Dakota w/1 JSPF fr 7211-20', 7227-44' (26', 26 holes), w/2 JSPF fr 7318-22', 7351-59', 7399-7407' (20', 40 holes). Brk dn form @ 3500 psi & estab. rate of 26 BPM @ 2500 psi. Acidized & balled off w/1400 gal 15% wtd HCL & 100 1.1 SG ball slrs. Acid away @ 27 BPM @ 2300 psi. Ball action good. Ball off complete. Round tripped junk basket. Frac'd w/85,000 gal 30# X-L gel & 182,000# 20/40 sd. Well treated @ 49 BPM & 2500 psi. ISIP 1750, 15 min 1100 psi.

Subsurface Safety Valve: Manu. and Type _____ cont'd.....
Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Renee Wilson TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

9/4/82 - RIH w/tbg, sn & pmp out plug. Tagged sd fill @ 7360'. CO to PBTD w/foam. Killed & landed tbg @ 7350'. NDBOP, NUWH, RDMOSU. Kicked well around w/N₂. Left flwg.

9/5/82 - FTCU.

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD
SEP 22 1982

FARMINGTON, N.M.