



5. Lease Serial No.
NMSF - 078416-A

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

RONIC SUBMISSION #3/02 VERIFIED BY THE DEM WELD INFORMATION SYSTEM
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ACCEPTED FOR RECORD
AUG 08 2001
FARMINGTON FIELD OFFICE
ORIGINAL *AW*

NMOCB

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
MESAVERDE	4597	5420		OJO ALAMO	1940
				KIRTLAND	2160
				FRUITLAND	2660
				PICTURED CLIFFS	2970
				LEWIS	3060
				CLIFFHOUSE	4590
				MENEFEE	4696
				POINT LOOKOUT	5116
				MANCOS	5304
				GALLUP	6534
				GRANEROS	7182
				DAKOTA	7207

32. Additional remarks (include plugging procedure):
Well completed into the Mesaverde and downhole commingling production with the Dakota.
Please see attached for subsequent well activity work.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5702 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 07/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT

07/16/2001

07/02/2001 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG. SDFN.

07/03/2001 TIH & set a CIBP @ 5500'. Load hole w/2% Kcl water. Pressure tested CSG to 2500#. Held Ok. RU & run GR log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 JSPF, 120° phasing (2 shots/ 4 holes):

5090', 5094'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (19 shots/ 19 holes):

5120', 5128', 5134', 5142', 5150', 5154', 5165', 5174', 5186', 5193', 5203', 5212', 5220', 5230', 5248', 5254', 5258', 5272', 5280'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (9 shots/ 18 holes):

5299', 5310', 5319', 5337', 5350', 5358', 5367', 5409', 5420'

07/05/2001 RU & Frac w/80,000# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5030'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 JSPF 120° phasing (22 shots/ 22 holes):

4597', 4605', 4610', 4615', 4640', 4644', 4650', 4658', 4672', 4682', 4703', 4713', 4720', 4730', 4736', 4742', 4751', 4758', 4774', 4788', 4794', 4798'

Menefee Perforations, 2 JSPF, 120° phasing (9 shots/ 18 holes):

4840', 4857', 4896', 4926', 4950', 4956', 4976', 5010', 5014'

RU & Frac w/72,000# of 16/30 Brady Sand & 70% Foam. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

07/06/2001 Flowback well thru $\frac{1}{4}$ " choke. After 3 hrs upsized to $\frac{1}{2}$ " choke. @ 14:30 hrs Upsized to $\frac{3}{4}$ " choke & flowback overnight.

07/09/2001 TIH & tag fill @ 4980'. Circ hole clean to top of CIBP set @ 5030'. DO CIBP. PU above TOL & flow back well on $\frac{3}{4}$ " choke overnight.

07/10/2001 TIH & tag fill @ 5440'. Circ hole clean to top of CIBP set @ 5500'. Flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 600 MCF Gas, Trace WTR, Trace oil. TIH & DO CIBP set @ 5500'. Circ hole clean to PBTD @ 7429'.

07/11/2001 TIH & tagged 4' of fill. Circ hole clean to PBTD. PU above TOL. SDFN.

07/12/2001 TIH & found 0' fill. TOH. SDFN.

07/13/2001 TIH W/production TBG @ land 7238'. ND BOP's & NUWH. Pull TBG plug.

07/16/2001 RDMOSU. Rig Release @ 07:00 hrs.