(other)

Move location

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE
	SF-078046
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	Hughes
9.	WELL NO.
	4E
10.	FIELD OR WILDCAT NAME
	Basin Dakota
11.	SEC., T., R., M., OR BLK. AND SURVEY OF
D	AREA
	Sec. 29, T29N R8W
12.	COUNTY OR PARISH 13. STATE
	San Juan NM
14.	API NO.

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) **1.** oil gas well X other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 930' FSL 990' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6357' gr. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE JEIVE-REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES S. William Washing ABANDON* garage Charles A M

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to move this well location from 1500' FSL 810' FEL to 930' FSL 990' FEL. This move is necessary in order to maintain a reasonable distance from an existing El Paso well.

Subsurface Safety Valve: Manu, and Type _ 18. I hereby certify that the foregoing is true and correct TITLE Sr. Prod. Analyst DATE SIGNED (This space for Federal or State office use) APPROVED BY

*See Instructions on Reverse Side

APPROVED AS AMENDED

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

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Actual Postage Localises of Well: 930 test from the South tipe and 970 test from the East tipe 6357 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SP-078046 TOC - 508 Conoco - 509 Conoco - 509 Conoco - 509 Conoco - 509 I hereby certify that the information contained herein is true and complete to the hear of my knowledge and bylied. Note: Note		1	, and the second	1,41192	8w	1					
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Date: 5-12-82

Profile Map for TENNECO OIL COMPANY # LE HUGHES 930'FSL 990'FEL Sec. 29-T29N-R8W SAN JUAN COUNTY, NEW MEXICO