

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FSL, 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐

RECEIVED

DEC 06 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 29, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6357' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/82 - MIRURT. Spud well @ 12:15 pm 11/21/82 w/4 Corners Rig #7, Drill 12 1/4" hole, circ, POOH RU & run 7 jts 9 5/8" 40# N-80 LT&C csg (287'), set @ 300'. Cmt w/300 SXCL-B (354 CF) + 2% CaCl₂ 1/4# /sx flocele. PD @ 5:15 pm 11/21/82. circ 10 bbls cmt to surface. WOC. NUBOP. test stack to 1,000 psi 30 min, OK. Drill out & ahead.
11/24/82 - Reach intd csg pt @ 6:45 am 11/24/82. Sht trip, LDDP & DC's. RU & run 85 jts 7" 23# K-55 LT&C csg (3458'), wash 40', land csg @ 3435', FC @ 3394', DV @ 2006'. Cmt w/185 sx (218 CF) C1-B + 2% CaCl₂ + 1/4 #/sx Celloflake, preceded by 20 bbls CW-100. PD @ 2:30 pm 11/24/82
Open DV. circ. Cmt 2nd stage w/205 sx (375 CF) 65:35 POZ mix w/6% gel + 1/4 CF/sx perlite + 2% CaCl₂. Tail w/100 sx (118 CF) C1-B + 2% CaCl₂ + 1/4 #/sx celloflake, all preceded by 10 bbls zone-lock. PD @ 7:00 pm 11/24/82, circ 15 bbls cmt. Set slips, cut off csg, NUBOP, test stack & lines, OK. Drill out.

Subsurface Safety Valve: Mar u. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leanne Wilson Production Analyst DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE DEC 10 1982