SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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2 - 0	045	_	2	5	19	1	9

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.				
	GEOL	OGICAL SUR	/EY				SF 078046		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PI	UG B	ACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
	ILL 🛛	DEEPEN		PLU	IG BAC	к 🗆	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	×48 [▽]		817	IGLE X	MULTIPE		8. FARM OR LEASE NAM		
WELL V	VELL OTHER		\$01	NE 🛆	ZONE	<u>L</u>		i K	
•	Company			g o gas system			Hughes		
Tenneco Oil Company  8. ADDRESS DF OPERATOR							6E		
P.O. Box 32	49, Englewood,	CO 90155	1 The same same of the same of			,	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (E	deport location clearly as	od in accordance w	ith any St	ate requiremen	ts.*)	<del></del>	Basin Dakota	<i>-</i>	
At surface 940'FSL, 79	O * FFMT.		1		-	;	11. SEC., T., R., M., OR 1		
At proposed prod. so:			1	a erituatar		A STATE OF THE STA	AND BURVET OR AREA		
same	ue						₩ M Sec 29, T29N, R8W		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR PO	ST OFFICE	•=			12. COUNTY OR PARISH   13. STATE		
12.66 miles	SE of Blanco,	NM					San Juan	New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	1111	16. NO.	OF ACRES IN	LEASE		F ACRES ABSIGNED	Hew Hexico	
PROPERTY OF LEASE : (Also to nearest dr)	LINE, FT.	790 <b>'</b>	25	38.24		M/320			
18. DISTANCE PROM PROI	POSED LOCATION®		_1	POSED DEPTH			RY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED, IIB LEASE, FT.		7420			Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	•		·		22. APPROX. DATE WO	ER WILL START	
6440' ground	Ē						January 19	82	
23.		PROPOSED CASI	ING AND	CEMENTING	PROGRA	<u> </u>			
SIZE OF BOLE	BIZE OF CABING	WEIGHT PER	OOT SETTING DEPTH			QUANTITY OF CEMENT			
12½"	9 5/8"	36#	± 250'		Circulate cement to surface				
8 3/4"	7"	23#	±3570'		Circulate cement to surface				
6 <sup>1</sup> 4"	4½"	10.5#, 1				Circulate cement to liner top			
See attached	d drilling prog	gram.	'	منعضته	In the state of				
Gas is dedic	cated.			KL					
	4.77			OIL CO			This action is subjec	t to administrative	
Maria Para Albaration	Film AdAlak Balum			DIS	L 3		appeal pursuent to 3		
7				el densely	, service emple				
IN ABOVE SPACE DESCRIBI sone. If proposal is to preventer program, if an		proposal is to dec ally, give pertinen	pen or plu it data on	ng back, give d subsurface loc	ata on pre ations and	eent produ   measured	active sone and proposed and true vertical depth	i new productive s. Give blowout	

UNITED STATES

BIGNED CON H. MOTTISON	Production Ana	alyst batt August 14, 198	DATE August 14, 1981		
(This space for Federal or State office use)			Ξ		
PERMIT NO.	APPROVAL DATE	200	_		
APPROVED BY	TITLE	0.00 1.0 1001	-		
	•	Dean Ellit			
1.F		FOR ST. SIMS			
ik '	*See Instructions On Reverse Side	DISTRICT ENGINEER			