5. LEASE

/SF-078046

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Hughes
well well well other	9. WELL NO. 6E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 29, T29N, R8W
AT SURFACE: 940' FSL, 790' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6440' gr.
TEST WATER SHUT-OFF	er(a ca equipment)
SHOOT OR ACIDIZE RECEIV	ED The state of th
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	Lisurvay.
(other)	N. M. # # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / * # / # /
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
1/27/82Spud well 1/26/82. RU and run 6 jts 9 5	5/8" 36# K-55 STC csg. Set 0 262'.
Circ, cmt w/225 sx CL-B + additives. Ci 2/1/82Run 86 jts 7" 23# K-55 ST&C csg set @ 36 Econolite 75 sx CL-B + additives. Open	510'. DV @ 2041'. Cmt w/70 sx DV, circ & WOC. Cmt 2nd stage
w/70 sx Econolite + additives. Good cir Temp survey shows TOC @ 700'. Unload ho	
2/4/82TD 7530' on 2/4/82.	
2/5/82Log well. TIH, LDDP & DC, RU & run 13 ; 4 1/2" 10.5 K-55 ST&C. Set @ 7528' TOL Howco lite and additives. Tail w/150 CL	_ @ 3458'. Blo hole, cmt w/325 sx
bbl cu-100. LDDP. NDBOP, rig release 2	2/5/82.
2/6/82WOCU.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Jaurdia J. Drong TITLE Production And	alyst DATE 2/12/82
(This space for Federal or State of	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	A SEPTED FUR RECOR

*See Instructions on Reverse Side

FEB 2 4 1982

FARMING LOW DISTINIST