

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550' FSL, 815' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☒

☐

☐

☐

☐

☐

☐

☐

☐

☐

☐

☐

RECEIVED

APR 13 1982

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20508

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 078416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilch

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6340' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/7/82--MIRURT. Spud w/4 Corners Rig #8 on 4/6/82 at 2:30 p.m. Drill 12-1/4" hole. POOH. RII & run 7 jts (285') 9-5/8" 36# K-55 csg, set @ 303'. Cmt w/250 sx C1-B + 2% CaCl2 + 1/4#/sx flocele. PD @ 9:15 p.m. 4/6/82. Circ cmt to surface. WOC.

4/8/82--WOC. NU & test BOP to 1,000 psi for 30 min.

4/11/82--Lay down drill pipe and drill collar. Change rams. Ran 98 jts 7" 23# K-55 csg set @ 3496', stage collar @ 2055', circ csg. Cmt 1st stage w/200sx C1-B w/2% econolite & 2% CaCl2 + 1/4#/sx flocele & 150 sx C1-B neat w/2% CaCl2, circ 50 bbls cmt. PD 1:15 p.m. 4/9/82. Drop BMB & circ. Cmt 2nd stage w/300 sx C1-B w/2% econolite & 2% CaCl2 + 1/4#/sx flocele & 100 sx C1-B neat, circ 35 bbls to surface. PD 5:45 p.m. 4/10/82. WOC.

4/12/82--WOC. Test BOP to 1,000 psi, 30 min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Deenise Wilson TITLE Production Analyst DATE 4/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

APR 13 1982

*See Instructions on Reverse Side

NMOCC

BY SMH