UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078416-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Wilch 9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	4E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 25, T29N R8W
AT SURFACE: 1550' FSL 815' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6340' gr.
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) U. AMAGE U. AMAGE OU. A	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and it to this work.)*
$\frac{4/14/82}{\text{POOH and log, GIH w/DP.}}$ - Lay down sq. DC. Reached TD @ 7470'	.4
4/15/82 - Lay down drill pipe and DC's. RU and K-55 and 80 jts (3,987') 4-1/2" 10.5# K-55 csg 7425' and TOL @ 3325'. Cmt w/30C sx Cl-B + 2% 100 sx Cl-B + .5% Halad-9 and .5% CFR-2. PD @ Reverse out 10 bbl cmt. POOH. LDDP. Rig relegions of the complex control of the control of the complex control of the complex control of the control of	TIH w/liner set @ 7470'. LC @ Econolite + .5% Halad-9. Tail w/ 1200 psi at 12:30 p.m. 4/15/82. eased @ 4 p.m. 4/15/82. H w/tbg, 3-7/8" bit and bit sub. PT csg to 3500 psi, ok. Circ hole
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

enus Wilson TITLE Production Analyst DATE 5/10/82 (This space for Federal or State office use) DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

ASCEPTED FOR RECORD

MAY 21 1982

FARMINGTON L STRICT Snn