

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1550' FSL 815' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Log well	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/4/82 - Ran GR/CCL, correlated. Perf'd Dakota w/1 JSPF fr 7216-40' (24', 24 holes), w/2 JSPF fr 7324-27', 7353-60', 7411-15', 7421-27', 7439-44' (25', 50 holes). Brk dn formation @ 2000 psi. Estab rate of 35 BPM @ 3000 psi. ISIP on brk dn 1250 psi. Acidized and balled off w/1500 gal 15% wtd HCL and 111 1.1 SG ball slrs. Acid away @ 23 BPM and 2400 psi. Roundtripped junk basket to PBTD. Frac'd w/80,000 gal 30# X-L gel and 181,000# 20/40 sd. AIR 50 BPM, AIP 3100 psi. Well screened out w/23 BF left to go. ISIP 2100 psi, 15 min SIP 1600 psi.  
5/5/82 - RIH w/tbg, sn and pmp out plug. Tagged SD fill @ 7120'. CO to PBTD w/foam. Killed tbg and landed @ 7350'. NDBOP, NUWH. RDMOSU. Kicked well around w/N2. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/10/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 21 1982

FARMINGTON DISTRICT

BY Sum

