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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Tenneco Oil Company

Address

P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-85

JUN 7 1982

OIL CON. COM.

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Wilch

Well No.

4E

Pool Name, Including Formation

Basin Dakota

Kind of Lease

State, Federal or Fee

Federal SF

Lease No.

078416A

Location

Unit Letter

L

1550

Feet From The

South

Line and

815

Feet From The

West

Line of Section

25

Township

29N

Range

8W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Giant Refining Company

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 256, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

25

Twp.

29N

Rge.

8W

Is gas actually connected?

No

When

ASAP

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

4/6/82

Date Compl. Ready to Prod.

6/1/82

Total Depth

7470' KB

P.B.T.D.

7465' KB

Elevations (DF, RKB, RT, GR, etc.,)

6340' gr.

Name of Producing Formation

Dakota

Top Oil/Gas Pay

7216' KB

Tubing Depth

7350' KB

Perforations

7216-40'KB, 7324-27'KB, 7353-60'KB, 7411-15'KB, 7421-27'KB, 7439-44'KB

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8" 36#

303' KB

250

8-3/4"

7" 23#

3496' KB

750

6-1/4"

4-1/2" 10.5, 11.6#

7470' KB

400

2-3/8"

7350' KB

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

1040

3 hrs.

Casing Pressure (Shut-in)

Choke Size

Testing Method (pitot, back pr.)

Back Pressure

2225 psi

2385 psi

3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson

(Signature)

Production Analyst

(Title)

June 3, 1982

(Date)

OIL CONSERVATION COMMISSION

7-1-82

JUL 1 1982

APPROVED

Original Signed by CHARLES GHOLSON

BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.