

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1894' FSL; 1029' FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles South of Navajo Dam, New Mexico

15. DISTANCE FROM PROPOSED\*

544'

LOCATION TO NEAREST

544'

PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

730'

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

730'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6354 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

23. "GENERAL REQUIREMENTS" AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	New 7-5/8"H-40	26.40#	(+) 300'	129 cu.ft. CL "B" 2% CaCl <sub>2</sub> circ.
6-3/4	New 2-7/8"J-55	6.50#	(+) 3270'	1163 cu.ft. circ. (see below)

Production Casing Cement:

Approximately 1045 cu.ft. of 50-50 poz, 2% Gel, 10% salt and 4,082# of Kolite by 118 cu.ft. of 10-0-RFC to circulate to the surface

We desire to drill this well to the above described program. This well is to be a slim hole completion. The well will be perforated and fractured in the Pictured Cliffs zone to stimulate production. After the well is cleaned up and the wellhead nipped down the well will be connected to a gathering system as a tubingless slim hole completion.

"This action is subject to technical  
and procedural review pursuant to  
43 CFR 3165.3 and appeal pursuant  
to 43 CFR 3165.4"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*R. D. Motto*

TITLE

Area Operations Manager

DATE

April 17, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

R-3669 Hold C-164  
Motto 1056-2155  
\*See Instructions On Reverse Side

DATE

SEP 09 1985

J. J. Stan McKee

M. MILLENBACH  
AREA MANAGER

Elizaveta 14-69

All distances must be from the outer boundaries of the Section.

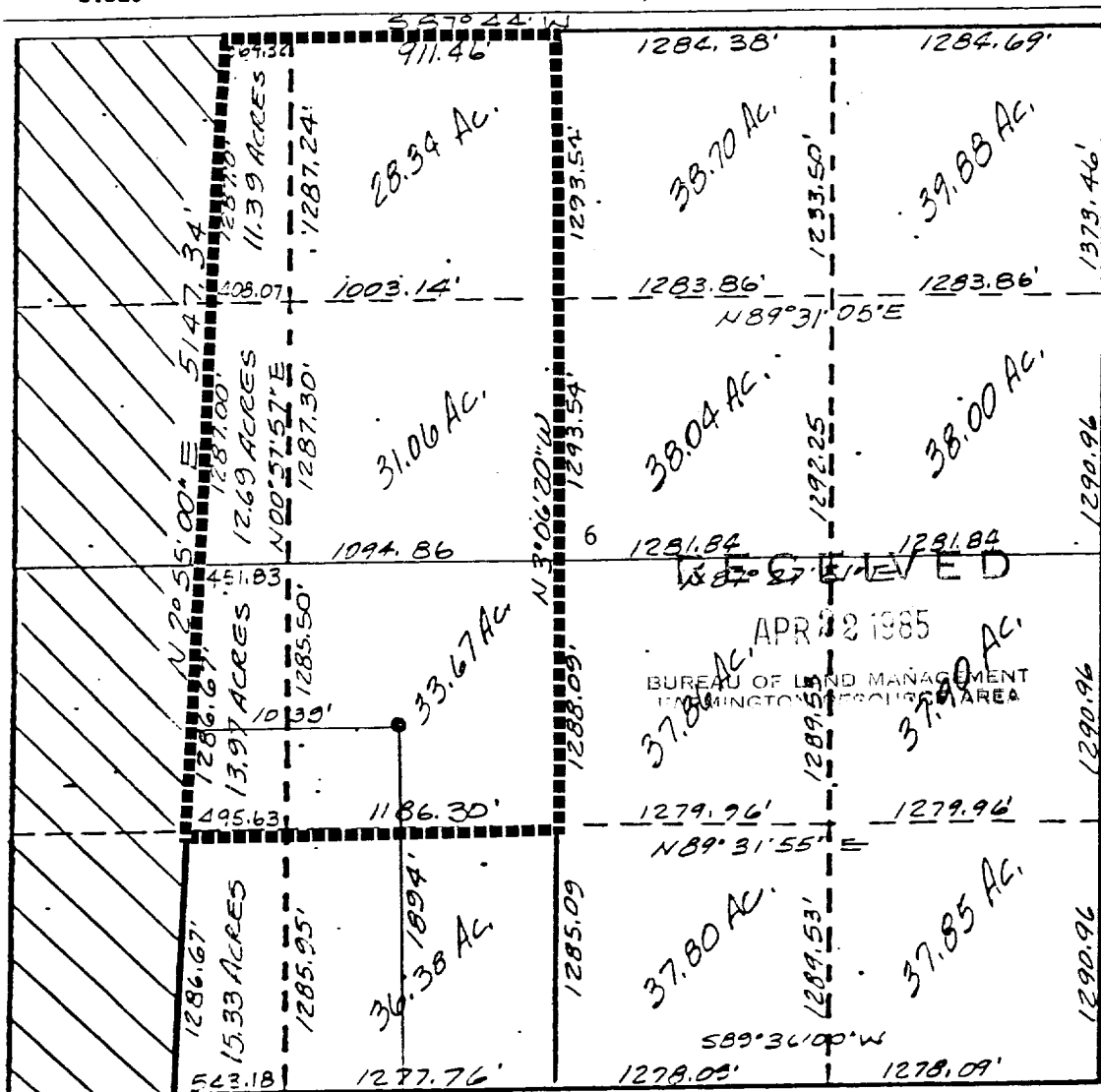
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☒ No    If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Petroleum Corporation

No allowable will be assigned to the well until all interests have been consolidated<sup>3</sup> (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Lucy L. North*

Name Rudy D. Motto

Position  
Area Operations Manager

Company  
Union Texas Petroleum Corp.

Date  
March 29, 1985

I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*Carl Tucker*

Date Surveyed \_\_\_\_\_

MARCH 25 1985

Registered Professional Engineer  
and/or Land Surveyor

George R. Tompkins

Certificate No.  
7259

UNION TEXAS PETROLEUM CORPORATION  
LEASE: SF 078487-B

PRITCHARD FEDERAL # 4  
1894' FSL & 1039' FWL  
NESW-SEC. 6, T29N, R8W  
SAN JUAN COUNTY, N.M.

APPROXIMATELY 600' OF NEW ROAD WILL BE NEEDED.

