

DEPARTMENT OF THE INTERIOR verse side  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF - 078487-B
2. NAME OF OPERATOR Union Texas Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 375 U.S. Highway 64 Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1894' FSL and 1039' FWL		8. FARM OR LEASE NAME Prichard Federal
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether <del>DF</del> or <del>GR</del> or <del>GR</del> ) 6354 GR		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T29N, R8W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) Spudded, Drilled & Cased	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spudded 12-1/4" surface hole at 3:00 pm, 9-23-85.
2. Drilled 12-1/4" surface hole to 312' RKB.
3. Ran 7 joints 8-5/8" 28# St & C casing, set at 307' RKB.
4. Cemented with 250 sks (295 cu.ft.) Class B, 2% CaCl<sub>2</sub>, 1/4# Flocele and circulated 5 BBL of cement to surface.
5. Plug down at 10:00 pm, 9-23-85. W.O.C. pressure test casing to 1000 psi for 30 minutes. Held okay. Drilled 7-7/8" hole to 2950' trip to change bit to 6-3/4". Drilled 6-3/4" hole to 3270' T.D., on 9-27-85.
6. Logged hole, ie. DIL w/GR; CDL-DNL w/COL.
7. Ran 107 joints, 2-7/8" 6.5# N-80 casing, land casing at 3257' KB, with float collar at 3248' KB.
8. Cemented 2-7/8" long string with 385 sks (1055 cu.ft.) 65/35 poz, 12% Gel, 6-1/4# Gilsonite/sk, followed with 100 sks (139 cu.ft.) 50/50 poz, 2% Gel, 6-1/4# gilsonite/sk, 10# salt/sk, and circulated 15 BBLs cement to surface.
9. Pressure tested to 4000 PSI for 30 minutes. Held okay.
10. Rig released 3:45 pm, 9-27-85.

RECEIVED  
OCT 30 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE Regulatory Technician	DATE 10-8-85
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

NMOCC