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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation
Address
375 U.S. Highway 64 - Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
If change of ownership give name and address of previous owner

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Prichard Federal	Well No. 4	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078487-B
Location Irreg. Sec. Unit Letter K : 1894 Feet From The South Line and 1039 Feet From The West Line of Section 6 Township 29N Range 8 W NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1429 Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks. Unit K Sec. 6 Twp. 29N Rge. 8W	Is gas actually connected? No When Approx. 12/15/85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C Frank
Regulatory Analyst
October 25, 1985

OIL CONSERVATION DIVISION

APPROVED NOV 22 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reev.	Diff. Reev.
			X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
9/23/85	10/3/85		3270		3230				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6354 GR 6366 KB	Blanco Pictured Cliffs		3004		None (Slim Hole)				
Perforations					Depth Casing Shoe				
Pictured Cliffs 3040-38-36-34-32-30-28-26-24-22-20-18-16-14-12-10-8-6-4					3257 KB				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		307' KB		250 (295 c.f.)			
7-7/8 to 2950		2-7/8"							
6-3/4" 2950 - 3270		2-7/8"		3257' KB		485 (1194 c.f.)			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1661/24 hrs	3 hrs.	None	N/A
Testing Method (pump, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size
Back Pressure	(slimhole)	643	3/4"