

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1735' FSL, 2000' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Request Extension

SUBSEQUENT REPORT OF:

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☐
☐
☐

RECEIVED
NOV 15 1982

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

5. LEASE
SF-078046
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6378' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests an extension of approval for the referenced Application for Permit to Drill.

extended to 6/4/83

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE November 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE NOV 12 1982
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
NOV 12 1982
JAMES F. SIMS
DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1735 2000
AT SURFACE: 1850' FSL, 1810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT, OR OTHER DATA

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SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

RECEIVED
DEC 13 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

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2E

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Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6380 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/30/82: MIRURT. Spud well @ 3:30 pm, 11/30/82, w/4 Corners Rig #7. Drill 12-1/4" hole. Circ. POOH, RU & run 6 jts (248') 9-5/8" 40# N-80 LT&C csg, set @ 260'. Cmt w/200 sx (240 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 10:45 pm, 11/30/82. Circ cmt to surface. WOC.
12/1/82: PT lines, stack, csg to 1,000 psi, 30 min, OK. TFB #3.
12/4/82: LDDP & DC's. RU & run 89 jts 7" 23# K-55 LT&C csg (3627'), landed @ 3603', FC @ 3547', DV @ 2190'. Circ, cmt 1st stage w/175 sx (207 CF) CL-B + 2% CaCl₂ + 1/4#/sx flocele, preceded by 10 bbls zone-lok. PD @ 12:30 pm, 12/4/82. Open DV, circ out 10 bbls preflush. Cmt 2nd stage w/230 sx (421 CF) C1-B 65:35-6 w/1/4 CF/sx Perlite + 2% CaCl₂. Tail by 100 sx (118 CF) + 2% CaCl₂ + 1/4#/sx flocele. PD @ 4:00 pm, 12/4/82. Circ 10 bbls cmt to surface. Set slips, cut off csg, NUBOP & test stack & lines, 1,000 psi 30 min, OK. Drill out, unload hole, blow to dry up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leonise Wilson TITLE Production Analyst DATE December 8, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCG

DEC 28 1982

FARMINGTON DISTRICT

BY Stephen Mason

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT

RECEIVED
JAN 3 1983

(NOTIFY REPORT results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078046

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
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2E

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15. ELEVATIONS (SHOW DF, KDB, AND WD)
6380' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/82: MIRUSU, NDWH, NUBOP. Tally & RIH w/2-3/8" tbg & 4-1/2" fullbore pkr. Set pkr inside TOL @ 3453'. Press dn tbg 3500 psi, OK; set pkr @ 3410'. Press BS to 34 psi, took fluid @ 3-1/2 BPM & 200 psi. PU to 3183'. Squeeze liner top w/150 sx Cl-B + 2% CaCl₂ + 6-1/4#/sx Gilsonite. TOOK cmt on vacuum @ 1.5 BPM. Stop w/2 bbls on displacement.
12/20/82: Release pkr, reset @ 3183'. Press BS to 1500 psi. Estab rate of 2-1/2 BPM & 700 psi. Squeeze liner top w/100 sx Cl-B (118 CF) + 2% CaCl₂. Got squeeze w/90 sx behind csg. Squeeze press. @ 2800 psi. Let set 15 min. Released pkr & reversed out. PU 5 stds & reset pkr. Re-press to 2000 psi. TOC behind 4-1/2" csg is @ liner top.
12/21/82: Released pkr, POOH w/tbg & pkr. RIH w/tbg & 6-3/4" bit. Tag cmt @ 3275', drille to liner top. POOH w/tbg & 6-3/4" bit. RIH w/tbg & 3-7/8" bit. DO cmt in 4-1/2". PT csg to 3500 psi, OK. RIH w/tbg. Tagged cmt @ 7400'. Drld to PBDT @ 7550'. PT csg to 3500 psi OK. Circ hole w/1% KCL. PU & spot 500 gal 7-1/2% DI HCL @ 7516'. POOH w/tbg & bit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rene Wilson Production Analyst DATE December 28, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JAN 07 1983

*See Instructions on Reverse Side

FARMINGTON DISTRICT

Smm

NMOPP