

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078416A	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1770' FSL 900' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.						8. FARM OR LEASE NAME Wilch	
15. DATE SPUDDED 3/28/82						9. WELL NO. 3E	
16. DATE T.D. REACHED 4/5/82						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPLE. (Ready to prod.) 5/10/82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T29N R8W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6387' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6375' gr.						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7560' KB						23. INTERVALS DRILLED BY 0' - TD	
21. PLUG, BACK T.D., MD & TVD 7509' KB						24. WAS DIRECTIONAL SURVEY MADE No	
22. IF MULTIPLE COMPL., HOW MANY* -						25. WAS WELL CORED No	
23. ROTARY TOOLS -						26. TYPE ELECTRIC AND OTHER LOGS RUN Ind/GR, CDL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7294-7432' KB Dakota						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	288' KB	12-1/4"	200sx Cl-B	
7"	23#	3500' KB	8-3/4"	1st: 60 sx econolite, 150	sx Cl-B
				2nd: 185 sx Cl-B, 100 sx	Cl-B

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3333' KB	7559' KB	510	2-3/8"	7346'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7294-99' KB	2 JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7304-14' KB	(28', 56 holes)	7294-7432' KB	700 gal 15% wtd HCL, 84 1.1 SG
7396-7402' KB			ball slrs. 60,000 gal 30# XL
7425-32' KB			gel, 136,000# 20/40 SD

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/29/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5/10/82	HOURS TESTED 3 hr.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 234	WATER—BBL. -	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 127 psi	CASING PRESSURE 652 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1873	WATER—BBL. -	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS Electric logs forwarded by Gearhart		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.		
SIGNED Denise Wilson	TITLE Production Analyst	DATE 5/12/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FARMINGTON DISTRICT

E. A. Beck

ACCEPTED FOR RECORD

MAY 20 1982