## SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO. SF-078049							
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPEN.	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL DEEPEN DEEPEN PLUG BACK								
OIL OF WELL	AS X OTHER		SINGLE SONE	•	IPLE	S. PARM OR LEASE NA	ME	
2. MANE OF OPERATOR Tenneco Oil (				<u> </u>		Hughes A		
8. ADDESSE OF OPERATOR	and the second s				3E			
4. LOCATION OF WELL (R	49, Englewood, 6 eport location clearly and FEL 1635' FSL	CO 80155 In accordance wit	h any State re	quirements.")		Basin Dakot	a	
At proposed prod. son	* • • • • • • • • • • • • • • • • • • •	.98		÷	11. EEC., T., B., M., OR BLE.  AND SURVEY OR AREA  T  Sec. 28, T29N R8W			
	east southeast			ico	·	12. COUNTY OR PARISH		
18. DISTANCE FROM PROPOSED* LOCATION TO NEASEST PROPERTY OR LEASE LINE, PT. (Also to Bearest drig unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.  540			16. NO. OF ACRES IN LEASE 17. NO TO		101	OF ACES ASSIGNED THIS WELL 320		
			<del></del>			TABLE TOULS  ROTARY		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WO	DEE WILL STARTS	
6376' ground						March :	1982	
23.	F	ROPOSED CASIN	G AND CEM	ENTING PROGI	MAX			
SIZE OF BOLE	BIZE OF CABING	WEIGHT PER PO	POOT SETTING DEPTH		1	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#	+ 250' Ci		Circ	c cmt to surface		
8-3/4"	7"	23#	+ 3250' Circ cmt to surface					

± 7250'

10.5#, 11.6#

See attached drilling program

4-1/2"

Gas is dedicated

6-1/4"



Circ cmt to liner top

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SECURED ON H. MANUSON

TITLE Production Analyst

PREMIT NO.

APPROVED BY DEC 21 1981

CONDITIONS OF APPROVAL, IF ANY:

Hold Cloy for NSL

With the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevents and proposed new productive sone and proposed new productive sone

See Instructions On Reverse Side

MMIC

E OF NEW MEXICO MINERALS DEFARTMENT SANTA FE. NEW MEXICO 87501

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-10 kevised 1

						311-31-51-	
pperator			Lease			Well No.	
TENNECO OIL COMPANY			HUGHES MAM			3E	
	Section	Township	Range Or r	San Jus	. n		
I	28	29N	8W	San ou	KII		
Actual Footage Locat		-14 <b>4</b> 1.	nd 540	feet from the	East	line	
1635	Producing For	outh line or	Pool	reet from the		Dedicated Acreage:	
Ground Level Elev:	Dakota	B.00.1011	Basin Dakot	,a	_[	E 320 Acre	
6376		11 . 1	well by colored per		arks on ti	he plat below.	
If more that interest and     3. If more than	in one lease is droyalty).	dedicated to the v	well, outline each and	nd identify the ow	nership t	thereof (both as to worki	
If answer is this form if	No If a "no," list the necessary.)	nswer is "yes;" typowners and tract d	e of consolidation _ escriptions which ha	ave actually been	consolid	nmunitization, unitization approved by the Comm	
310	<b>49</b> -					CERTIFICATION	
• •	1.	5					
	 		 		tained h	certify that the information correction is true and complete to my knowledge and belief.	
	         	Sec.			Position Pro Company Ten Date	H. Morrison  duction Analyst  neco Oil Company  y 22, 1981	
		28		540.	shown on notes a under m	on this plat was plotted from f of actual surveys made by ma many supervision, and that the s and correct to the best of dge and belief.	
		270-17=10001	ATTO A STATE	1635	Date Out Unit of the Certification 1950	15.7 1981  of projestional Entrineer and Surveyor \$ 100 Keyly 1.00	