

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 540' FEL, 1635' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

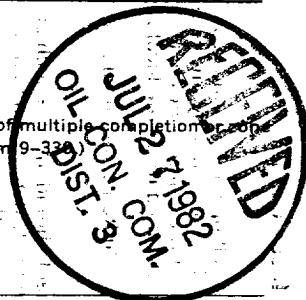
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JUL 21 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion tests on charge on Form 9-331-C)



5. LEASE  
SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A

9. WELL NO.  
3E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6376' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/10/82 - MIRURT, Spud @ noon 7/10/82 w/4 corners Rig #7. Drill 12-1/2" hole. POOH. RU & run 8 jts 9-5/8" 36# K-55 ST & C csg (332'), set @344'. Cmt w/300 sx Cl-B + 2% CACL<sub>2</sub> + 1/2#/sx flocele. PD 7:00 p.m. 7/10/82. Circ cmt to surface. WOC NUBOP & test stack to 1,000 psi for 30 min, OK.WOC.

7/13/82 - Reach intd csg pt @ 9:15 a.m. 7/13/82. Sht trip, C & C, LDDP, & DC's. RU & run 82 jts 7" 23# K-55 Lt & C csg (3488') set @ 3471', FC @ 3429', DV @ 2135', C & C, wash 30' to btm. Cmt 1st stage w/175 sx Cl-B + 2% CACL<sub>2</sub>, preceded by 20 bbls CW-100. PD @ 6:30 p.m. 7/13/82. w/1500 psi. Good circ thruout. Open DV, circ & WOC. No cmt rtns. Cmt 2nd stage w/200 sx Cl-B + 2% D-79 + 2% CACL<sub>2</sub> + 1/2#/sx flocele, preceded by 10 bbls zonelcc. PD w/2500 psi @ 11:45 p.m. 7/13/82. Good circ thru job. No cmt rtns. Circ part of pre-flush. Set slips w/75K# & Cutoff. NUBOP & test stack and csg to 1,000 psi 30 min. OK. Temp survey shows TOC @ 650', WOC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Deenise Wilson LE Production Analyst DATE July 16, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOCC

