

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

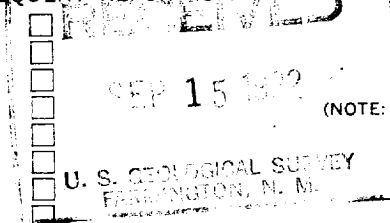
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 540' FEL, 1635' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:



5. LEASE  
SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A

9. WELL NO.  
3E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6376' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/25/82: MIRUSU. NDWH. NUBOP. RIH w/2-3/8" tbg & 3-7/8" bit. Drld out to PBTD @ 7473'. PT cs to 3500 psi. OK. Rolled hole w/1% KCL wtr. Spotted 500 gals. w/7-1/2% DI HCL @ 7438'. POOH 10 s  
8/26/82: Fin POOH w/tbg & bit. Perf Dakota w/3-1/8" premium charged csg. gun as follows: 7230-5 w/1 JSPF (22', 22 holes); 7260-63', 7328-38', 7366-70', 7432-38' w/2 JSPF (23', 46 holes). Established rate into Dakota perf w/1% KCL wtr @ 40 BPM in 3200 psi. Acidize Dakota w/1400 gals. 15% w HCL & 102 1.1 SG slr balls @ 30 BPM & 2100 psi. Had complete ball off. Ran WL junkbasket to PBTD Rec'd. 101 balls. Frac'd Dakota w/30# XL gel in 1% KCL wtr w/65,000 gal. gel & 152,000 #'s 20/40 S A/R = 60 BPM @ 2200 psi. ISIP = 1500 psi, 15 min SI = 1100 psi. Left well SI overnight.  
8/27/82: RIH w/tbg, sn & pmp out plug. CO to PBTD @ 7473' w/foam. Landed tbg @ 7363'. NDBOP, NUWH. Kicked well around w/N<sub>2</sub>. RDMOSU. Left flowing to clean up.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

SEP 16 1982  
BY smm

