/	•											
1			<del></del>	┨								
1	DISTRIBUTE			NEY				ONSERVATION CO				
	SANTA FE	<del>  </del>	┨			REQUEST FOR ALLOWA						
	FILE		AUTHORIZATION TO TRANSPORT									
	U.S.G.S.										IL ANI	
	LAND OFFICE			4								
	TRANSPORTER	OIL		4								
		GAS		4								
	OPERATOR		<b></b>									
1.	PRORATION OF	FICE	<u> </u>									
	Operator											
	Tenneco Oil Company											
	*******	Address										
	P.O. Box 3249 Englewood, CO 80155											1 (0)
	Reason(s) for filing (Check proper box)										0	ther (Ple
	New Well	H			_	ge in	Træn	sporter	of:			
	Recompletion	$\vdash$			Oil			$\vdash$		Dry Gas	=	
	Change in Ownership				Castr	zghea	d Ga	<u>. L.</u>		Conden	sate X	
	DESCRIPTION O Legae Name Hughes A			LEA	SE Well 3E	No.	Pool			uding Fo		
								Du.	3 111	Duko	-	
	Location											
	Unit Letter	<u> I</u>	.: <u> </u>	40	_Feet	Fron	n The	<u>_Fa</u>	st.	Line	• cend	535
	Line of Section	28	То	wnshij	p	_29	9N		Rar	qe	8W_	, NM
m.	DESIGNATION O	F TRA	NSPOR	TER	OF (	DIL.	AND	NAT	UR	AL GA	S	
	Name of Authorized Transporter of Oil or Condensate X Gary Energy Corporation										Address (Give addre	
	Name of Authorized El Paso Nat	singh	nghead Gas 🔲 or Dry G			Gas	P. 0,		Box			
	If well produces oil give location of tank		8,	Uni	I	Sec. 28		Twp. 29N		eq•. 8W	Is gas actua	illy conn
	If this production i COMPLETION D		ngied wi	th the	at fro							
	Designate Ty		ompleti	on –	(X)	0	il We	11	Gas	Well	New Well	Workov

(Date)

## MMISSION

Form C-104

	SANTA FE		REQUEST	FOR ALLOWABL	Supersedes Old C-104 and C-11 Effective 1-1-65						
	FILE		┥	AND							
	U.\$.G.\$.		_ AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE		-			,					
	TRANSPORTER GAS	-	╡								
	OPERATOR										
	PRORATION OFFICE										
	Operator Control Contr										
	Tenneco Oil Company										
	P.O. Box 3249 Englewood, CO 80155										
	Reason(s) for filing (Check p										
	New Well	•	Change in Transporter of:		•						
Recompletion Oil Dry Gas											
	Change in Ownership		Casinghead Gas Conden	sate X							
	If change of ownership give	name			-						
	and address of previous ow										
_			TRACE								
<b>11</b> .	DESCRIPTION OF WELL	L. ANU	Well No. Pool Name, Including Fo	permation	Kind of Lease	Lease No.					
	Hughes A				State, Federal	or F•• Federal SF-078049					
	Location										
	Unit Letter I	;5	40 Feet From The Fast Line	e cend1635	Feet From T	he South					
.				<b>~</b> 1.1		_					
	Line of Section 28	T	ownship 29N Range	и. <u>W8</u>	мрм, San	Juan County					
	DECICNATION OF TRA	N'S DAI	RTER OF OIL AND NATURAL GA	\$							
M.	Name of Authorized Transpor	rter of O	il or Condensate X	Address (Give addr	ess to which approv	ed copy of this form is to be sent)					
	Gary Energy Corp	orati	ion	4 Inverness Ct.East Englewood, CO 80112-5591							
	Name of Authorized Transpor		asinghead Gas 🔲 or Dry Gas 🛴	Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural (	Gas		•		ngton, N. M. 87401					
	If well produces oil or liquid	8,	Unit Sec. Twp. Pge.	Is gas actually connected? When							
	give location of tanks.		! I 28 29N 8W	<u> </u>	i						
		ngied w	rith that from any other lease or pool,	give commingling	order number:						
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Worko	ver Deepen	Plug Back   Same Res'v. Diff. Res'v.					
	Designate Type of Co	omplet	ion – (X)								
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
						Tubing Depth					
	Elevations (DF, RKB, RT, G	R, etc.,	Name of Producing Formation	Top Oil/Gas Pay		s wang weptii					
	Perforations					Depth Casing Shoe					
	Periorations										
			TUBING, CASING, AND	CEMENTING RE	CORD						
	HOLE SIZE		CASING & TUBING SIZE	DEPT	H SET	SACKS CEMENT					
					,						
				<del> </del>	<del> </del>						
					<del></del>						
		UEST 1	FOR ALLOWARIE (Test must be a	fer recovery of total	volume of load all s	and must be equal to or exceed top allow-					
V.	TEST DATA AND REQU	UESI	able for this de	pth or be for full 24	hours)						
	Date First New Oil Run To T	Cank 9	Date of Test	Producing Method	Brillian A. F	i, 4952)					
				1 3.		Choke Size					
	Length of Test		Tubing Pressure	Casing Pressure	CT 11 1984						
	Actual Prod. During Test		Oil-Bhis.	Water - Bble.		Gas-MCF					
	Verner blod' Partua 1 mer			OII	CON. DI	Ÿ·					
	L				DIST. 3						
	GAS WELL										
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensate					
				Cosing Pressure (	there is 1	Choke Size					
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Coating Pressure (	5046-25 )	Cinco					
				<del>                                     </del>	II CONSERVA	TION COMMISSION					
VI.	CERTIFICATE OF COM	MPLIA	NCE		IL CUNSERVA	_					
			d regulations of the Oil Conservation	APPROVED_	N	<u>1984</u> . 10					
			with each that the information civen		Trans	J. (4)					
	above is true and comple	te to t	he best of my knowledge and belief.	BY							
	1 1			TITLESUFERVISOR DISTRICT # 3							
				This form	is to be filed in	compliance with RULE 1104.					
	Martino	X11 C	Youman			vable for a newly drilled or deepened					
			gnature)	well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.							
	Administrati			All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	10/10	-	Title)	able on new a	nd recompleted we	to and ly for changes of OWNER.					
	10/10	// U <del>1</del>		Fill out only Sections I. II. III, and VI for changes of owner,							

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

