

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950' FNL, 1425' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart B

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6713' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/82: MIRURT. Spud well @ 1:00 pm 8/12/82 w/Four Corners Rig #7. Drill 12 1/2" hole, C&C, POOH, RU & run 6 jts 9-5/8" 36# K-55 ST&C (248') set @ 260'. Cmt w/250 sx Cl-B +2% CaCl₂ + 1/4# flocele. PD @ 7:15 pm 8/12/82. Circ.cmt to surface. WOC. NUBOP. Test stack 1,000 psi, 30 min, ok. WOC.
8/13/82: Lost circ @ 609', mix pill, TFB#3.
8/15/82: Finish 8-3/4" hole.
8/16/82: LDDP & DC's. RU & run 98 jts 7" 23# K-55 ST&C csg (4,006'), land @ 4,000', FC @ 3940', DV @ 2602', Cmt 1st stage w/180 sx Cl-B +2% CaCl₂ + 1/4#/sx flocele + 10 bbls. zonelok. PD 3:15 pm 8/16/82. Circ 8 bbls cmt. Cmt 2nd stage w/20 bbls CW-100 + 240 sx 2% B-79 cmt + 1/4# sx flocele + 2% CaCl₂. Tail w/100 sx Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD 8:00 pm 8/16/82. Circ 11 bbl excess cmt. Set slips, cut off. WOC. Drill DV & FC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE August 27, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 21 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY 4.18.82