

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950' FNL, 1425' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Amend 7" casing and 4-1/2" liner cementing detail	

5. LEASE
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart-B

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6713' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 04 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/16/82: LDDP & DC's. RU & run 98 jts 7" 23# K-55 ST&C csg (4,006'), land @ 4,000', FC @ 3940', DV @ 2602'. Cmt 1st stage w/216 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele + 10 bbls zonelok. PD 3:15 pm, 8/16/82. Circ 8 bbls cmt. Cmt 2nd stage w/20 bbls CW-100 + 502 CF Cl-B + 2% D-79 + 1/4#/sx flocele + 2% CaCl₂. Tail w/118 CF Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD 8:00 pm, 8/16/82. Circ 11 bbl excess cmt. Set slips, cut off. WOC. Drill DV & FC.

8/20/82: Finish logging. RU & run 23 jts 11.6# 4-1/2" + 76 jts 10.6# 4-1/2" K-55 ST&C csg Set @ 7905' (total 4080'), LC @ 7851', TOL @ 3822'. Blow well, cmt w/602 CF Cl-B + 2% D-79 + .6% D-60. Tail w/177 CF Cl-B. PD 4:15 pm, 8/20/82. Good rtns, 1500 psi. Bmp plug. Circ 20 bbls CW-100 + 4 bbls excess cmt. Rig released @ 8:00 pm, 8/20/82.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 30, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 01 1982

*See Instructions on Reverse Side

FARMINGTON, N. M.

BY _____

NMOCC