

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

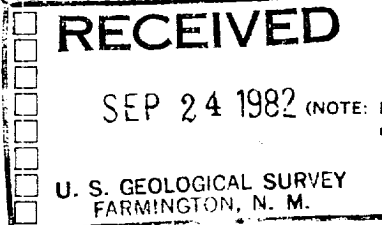
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950' FNL, 1425' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart B.

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota

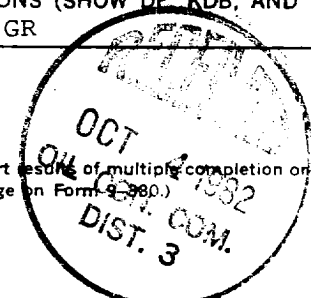
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
6713' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/9/82 - MIRUSU. ndwh. nubop. Tally & RIH w/tbg, bit sub & 3-7/8" bit. Tagged cmt @ 7790'. Drld to PBD @ 7897'. PT csg to 3500 psi, OK. Circ. hole w/1% KCL water. Spot 500 gal 7-1/2% DI HCL @ 7866'. POOH w/tbg & bit.

9/10/82 - Ran GR-CCL. Perf Dakota w/2 JSPF w/3-1/8" csg gun fr. 7686-92', 7695-7702', 7785-88', 7814-21', 7864-66', 7841-58' (42', 84 holes). Brk dn form @ 1600 psi. Estab rate @ 30 BPM & 2300 psi. Acidize & ball off w/1600 gal 15% wtd HCL & 126 l.l SG ball slrs. Acid away @ 30 BPM & 2200 psi. Ball action good. Ball off complete. Roundtripped junk basket to PBD. Treat well w/70,000 gal. 30# X-L gel & 149,000# 20/40 sd. Well treated @ 61 BPM & 2600 psi. ISIP 1750 psi, 15 min. SIP 1100 psi.

9/11/82 - RIH w/tbg, SN & pump out plug. Tagged sand fill @ 7830'. CO to PBD w/foam. Killed tbg, landed tbg @ 7737'. NDBOP, NUWH. RDMOSU. Kicked well around w/N₂. Left flowing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/16/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 1 1982

*See Instructions on Reverse Side

NMOCG

FARMINGTON
BY Smh