

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 845' FSL 2175' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Day

9. WELL NO.  
4E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T29N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6350' ground

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Commence drilling operations

SUBSEQUENT REPORT OF:

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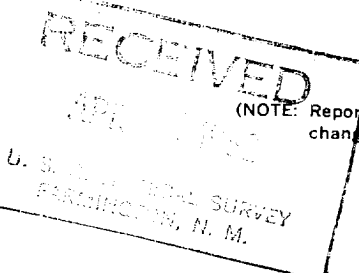
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/29/82 - Spud well w/4 Corners rig #8. Drill 12 1/4" hole to 340'. PCOH. Ru and run 8 jts 9-5/8" 36# K-55 csg, set @ 337'. Cmt w/225 sx Class B w/2% CACL2 and 1/4#/sk flocele. Plug down. Circ cmt to surface. WOC. NUBOP and PT to 1000 psi for 30 min. Drill out and ahead.

3/22/82 - Drill to 3450'. Short trip. Circ and cond. Laid down drill pipe and collars. RU and run 81 jts (3455'), 7", 23# K-55 csg set @ 3450'. Cmt 1st stage w/30sx Econolite w/1/4#/sk Flocele. Tail w/150 sx Class B w/2% CACL2. Good circ. thru out. Plug down. Open DV tool @ 1914'. Circ and WOC. CMT 2nd stage w/82\ sx Econolite w/2% CACL2. Tail in w/100 sx Class B w/2% CACL2. Plug down. Good circ. No cmt to surface. Est top of cmt @ 500'. Set slips, cut off. NUBOP. WOC.

3/24/82 - Drill out DV. Test to 1000 psi for 30 min. Unload w/N2. Dry up hole. Resume drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Harrison TITLE Production Analyst DATE 3/29/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

APR 05 1982

NMOCC

FARMINGTON DISTRICT

BY San