

Form approved.  
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:									
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR									
Tenneco Oil Company									
3. ADDRESS OF OPERATOR									
P. O. Box 3249, Englewood, CO 80155									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)									
At surface 845' FSL 2175' FWL									
At top prod. interval reported below									
At total depth									
14. PERMIT NO. 5095, GEOLOGICAL SURVEY, DATE ISSUED MAY 17, 1982, FARMINGTON, N. M.									
5. DATE SPUDDED		6. DATE T.D. REACHED		7. DATE COMPL. (Ready to prod.)		8. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		9. ELEV. CASINGHEAD	
3/19/82		3/26/82		5/10/82		6362' KB		6350' gr.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
7570' KB		7564' KB		-		0' - TD		-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
7300-7535' KB Dakota								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Ind/GR, CDL								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		337' KB		12-1/4"		225 sx Cl-B	
7"		23#		3450' KB		8-3/4"		1st: 30 sx econolite, 150 sx Cl-B	
								2nd: 82 sx econolite, 100 sx Cl-B	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4-1/2"		3272' KB		7568' KB		500			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		7408' KB							
31. PERFORATION RECORD (Interval, size and number)									
7300-10' KB		1 JSPF							
7316-28' KB		(22', 22 holes)							
7447-51' KB		2 JSPF (21', 42 holes)							
7476-78' KB									
7481-88' KB		7527-35' KB							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
7300-7535' KB		1400 gal 15% HCL, 96 l.1 SG							
		ball slrs. 70,000 gal 30# XL							
		gel, 168,000# 20/40 SD							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
4/24/82		Flowing					Shut-in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
5/10/82		3		3/4"				325	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
180 psi		795 psi				-		2603	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
To be sold									
35. LIST OF ATTACHMENTS									
Electric logs forwarded by Gearhart									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Denise Wilson		TITLE		Production Analyst		DATE	
								5/12/82	

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

NMCCG

FARMINGTON DISTRICT