

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other
in-
structions)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF- 078414	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DHC - 2661		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME Day 4E	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		8. FARM OR LEASE NAME, WELL NO. Day 4E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 845' FSL At top prod. interval reported At total		9. API WELL NO. 30-045-25323	
14. PERMIT NO. OCT 2000 2175' FWL Unit N		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 03/19/1982		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8 Township 29N Range 8W	
16. DATE T.D. REACHED 03/26/1982		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 09/29/2000		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6362' KB		19. ELEV. CASINGHEAD 6350' GR	
20. TOTAL DEPTH, MD & TVD 7570		21. PLUG, BACK T.D., MD & TVD 7385' (new)	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4614' - 5386' Blanco Mesaverde		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	337'	12 1/4"
7"	23#	3450'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3272'	7568'	500 SXS
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7326'		
31. PERFORATION RECORD (Interval, size, and number)			
1. 5007' - 5192' & 5345' - 5386' w/2 JSPF, .340 inch diameter, 22 shots			
2. 5127' - 5300" w/1 JSPF, .340 inch diameter, 13 shots			
3. 4614' - 4704' w/1 JSPF, .340 inch diameter, 16 shots			
4. 4719' - 4888' w/2 JSPF, .340 inch diameter, 20 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5007'	5386'	80,000# 16/30 sand	
4614'	4888'	80,000# 16/30 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F	
DATE OF TEST 09/26/2000		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 14 hrs.	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD Trace	OIL - BBL. Trace
FLOW TUBING PRESS.	CASING PRESSURE 150#	GAS - MCF. 2250 MCF	WATER - BBL. Trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY OCT 27 2000	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Melissa Velasco		Permitting Assistant DATE 09/29/2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<p style="text-align: center;">Day 4E RECOMPLETION SUBSEQUENT REPORT 10/4/00</p>
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09/15/00 MIRUSU @ 1500 hrs. SDFN.

09/18/00 NDWH & NU BOP Pressure. TOH w/TBG & SDFN.

09/19/00 RU & TIH & set CIBP @ 7385'. TIH & set 2nd CIBP @ 5555' to isolate Dakota. Loaded CSG & pressure tested CSG to 2500#. Held 15 min ok. Ran CBL log & had good CMT. RU & Perf Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 14:

5007'	5080'	5192'
5038'	5090'	
5044'	5133'	

RU & Perf Upper Point Lookout as follows w/1 JSPF, .340 inch diameter, total shots fired 13:

5127'	5234'	5252'	5274'	5300'
5224'	5238'	5261'	5278'	
5226'	5248'	5268'	5288'	

RU & Perf Upper Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 8:

5345'	5375'
5356'	5386'

09/20/00 RU & Frac Point Lookout w/80,000# of 16/30 Arizona Sand. RU & TIH w/CIBP & set @ 4930'. RU & Perf Cliffhouse as follows w/1 JSPF, .340 inch diameter, total shots fired 16:

4614'	4630'	4648'	4672'	4687'	4704'
4616'	4636'	4660'	4676'	4690'	
4625'	4644'	4663'	4681'	4694'	

RU & Perf Upper Menefee as follows w/2 JSPF, .340 inch diameter, total shots fired 20:

4719'	4774'	4804'	4888'
4726'	4778'	4878'	
4734'	4800'	4882'	

RU & Frac Cliffhouse & Upper Menefee w/80,000# of 16/30 Arizona Sand. RU & Flow back well thru $\frac{1}{4}$ " choke.

09/21/00 Well was flowing to pit through a $\frac{1}{2}$ " choke. Making foam & a small amount of sand. Flowing pressure was 120#. Recovered 80# of water. Left well flowing overnight.

09/22/00 Put well on flow through 3" lines. RU & TIH w/mill. Stop @ liner. SDFN.

09/25/00 TIH & tag fill @ 4780'. RU & CIRC hole & C/O to top of CIBP @ 5550'. PU above liner & flowed well through a $\frac{1}{4}$ " choke all night.