

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

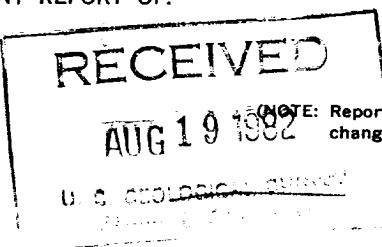
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030'FSL, 1720'FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6671' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/82: WOC, run temp survey, cmt @ 1,000', RIH. Drill DV tool. Press pipe rams & csg to 1,000 psi 30 min, ok. Drill float & 37' cmt w/wtr, RU Halco & unload hole, drill 5' cmt & guide shoe & 5' formation. Well dusting @ 3:30 pm 7/31/82.

8/2/82: Trip to LD SQ DC.

8/3/82: Reached TD of 7807' @ 4:00 pm 8/3/82. Blow hole, POOH, RU & log. LDDP & DC's. RU & run 19 jts 4 1/2" 11.6# K-55 ST&C & 106 jts 4 1/2" 10.5# K-55 ST&C csg (4,163').

8/4/82: Set liner @ 7807', LC @ 7747' & TOL @ 3657'. Cmt w/285 sx C1-B + 2% D-79 + .4% D-13 + .6% D-60, tail w/150 sx C1-B. PD 8:45 am 8/4/82. Set packoff & reverse out 10 bbl ~~sw~~, no cmt. Cement top @ liner lap. LDDP, strip cellam. Rig released @ 11:30 am 8/4/82.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Danise Wilson TITLE Production Analyst DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 24 1982

\*See Instructions on Reverse Side

NMOCC

FARMING  
BY SM