

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

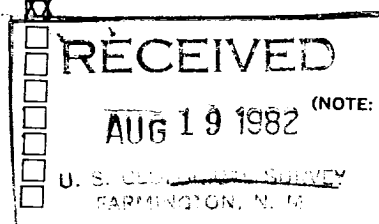
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FSL, 1720' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-078049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes A
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/82: TIH w/bit #4, BK. Circ, 15 stds off bott. Wash to bott. Bridge @ 3535' No fill, intermittently lost rtms from 3665 - 3800'. Lost total 500 bbls. Reached 7" casing point @ 12:15 pm 7/30/82, sht trip, some drag, no fill, circ 1 1/2 hrs., run survey, LDDP & DC's. RU csg crew and run 92 jts 7" 23# K55 LT&C csg (3,815.2') w/float equip & stg tool. Land @ 3805.64'. DV tool @ 2404.74', float @ 3762.22'. Circ. 1/2 hr. RU Dowell & cmt 1st stage w/20 bbls zone-lock & 180 sx C1-B w/1/4 #/sx celloflake & 2% CACL2. PD 9:15 p.m. 7/30/82. 500 psi Did not bmp plg. Open stg tool, circ 4 hrs. Cmt 2nd stg w/10 bbls zone-lock, 130 sx C1-B w/2 % D-79 & 1/4 #/sx celloflake & 2% CACL2 + 100 SX C1-B w/1/4 #/sx celloflake & 2% CACL2. PD 2:00 AM 7/31/82. 2500 psi 5-6 bbls zone-lock rtd, no cmt. NDBOP, set slips w/75,000# & Cut off. NUBOP & test blinds, lines, csg and manifold to 1,000 psi 30 mins. OK, WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE August 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY SM

AUG 21 1982