

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

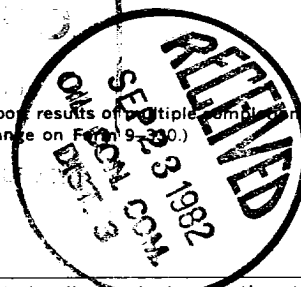
1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 880155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FSL, 1720' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
SF-078049  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Hughes A  
9. WELL NO.  
2E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T29N, R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6671' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/4/82 - MIRUSU, NDBWH, NUBOP, Tally & RIH w/80 jts. tbgs., 3-7/8" bit & bit sub.

9/7/82 - RIH w/bal of tbgs. Tagged cmt @ 7646'. Drld. to PBTD @ 7787'. PT csg. to 3500 psi. Held OK. Circ. hole w/1% KCL wtr. Spot 500 gal. 7-1/2% DI HCL @ 7743'. POOH w/tbg, bit & bit sub.

9/8/82 - Ran GR-CCL. Perf Dakota w/2 JSPF w/3-1/8" csg. gun fr. 7521-35', 7623-26', 7653-59', 7685-91', 7732-41' (38', 76 holes). Brk dn form @ 1400 psi. Estab rate @ 38 BPM & 2600 psi. Acidize & ball off w/1500 gal 15% wtd HCL & 114 1.1 SG ball slrs. Acid away @ 30 BPM & 2,000 psi. Round tripped junk basket to PBTD. Frac'd well w/69,000 gal 30# X-L gel & 152,000# 20/40 sd. Well treated @ 61 BPM & 2700 psi. ISIP 1850, 15 min. SIP 1700 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ cont'd.....  
below  
Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/16/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

9/9/82 - RIH w/tbg, SN & pump out plug. Tagged sd fill @ 7700'. CO to PBTD w/foam. Killed tbgs. Landed same @ 7636'. NDBOP, NUWH, RDMOSU. Kicked well around w/N<sub>2</sub>. Left flowing.

\*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD  
SEP 22 1982  
BY \_\_\_\_\_ FARMINGTON DISTRICT