MR. OF COPIES REC	Elveo	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
I THE STATE OF THE	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		
Tenned	co Oil Co	mp
Address		

	DISTRIBUTION	NEW MEXICO OIL/C	ONSERVATION COMMISSION	Form C-104
•	SANTA FE	,	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	411TUODIZ 4 TION TO TO		
		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
	LAND OFFICE			•
	TRANSPORTER OIL			
	GAS			
	OPERATOR	•		
	PRORATION OFFICE			
1.	Operator			
	Tenneco Oil Compa	ıny		
	Address			
	P.O. Box 3249 En	iglewood, CO 80155		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
			<u> </u>	•
	Recompletion	Oil Dry Ga	<b>75</b> 1	
	Change in Ownership	Casinghead Gas Conder	sate X	
	If change of ownership give name			
	and address of previous owner			
-		DACE.		`
u.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation   Kind of Lease	i nee Ne
	Lease Name Hughes A	2E Basin Dako		or Fee Federal SF-078049
	nugnes A	ZE Dasili Daki	State, Federa	or Fee 1 Cuci u1 SI = 070043
	Location			
	1501 Latter 0 . 103	O Feet From The South Lin	a and 1720 Feet From 1	he East
	Unit Letter U; 103	Peet From The South Lin	e andPeet From 1	ne
		001	011	1
	Line of Section 27 Tow	nship 29N Range	8W . NMPM, San	Juan County
m.	<b>DESIGNATION OF TRANSPORT</b>	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate [X]	Aidress (Give address to which approx	ed copy of this form is to be sent)
	Gary Energy Corporation		4 Inverness Ct.East En	alewood, CO 80112-5591
	·		Address (Give address to which approx	•
	Name of Authorized Transporter of Cas	inghead Gas Cor Dry Gas X	1	
	El Paso Natural Gas		P. O. Box 4990, Farmi	(ngton, N, M, 8/401
	**	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n en
	If well produces oil or liquids, give location of tanks.	0   27   29N   8W	1	
	<u> </u>	<u> </u>	<u> </u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	D	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	!!!!	! !
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				•
		Name of Basic Paragraphs	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op On/Gas Pay	I abing Depth
			<u> </u>	
	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT
			<u> </u>	<u> </u>
			1	
		DATE OF A CONTRACT OF A CONTRA	for an annual - formation - 1	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil ( pth or be for full 24 hours)	sue what he somet to or excess tob errom-
	OIL WELL		Producing Method (Flow, pump, gas li	t etc.)
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (From, pamp, ges 11)	s, eic.∕ - % = - (-
			The Company	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				100
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. Ut 1 1 12 000	Gas-MCF
	werner trees mercus sant		1	
			<u> </u>	1
	<del></del>		Section 2	•
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			1	
	Transport to the death of the	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
	Testing Method (pitot, back pr.)			
		<u> </u>	<del> </del>	<u></u>
VI	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		500V 1 100V		
		APPROVED 19 19 19		
		APPROVED - John		
		Java /		
		SUPERVISOR DISTRICT # 3		
			II .	·
			TITLE	
		a	l) · · · · - · · <del>- · · · · · ·</del>	
	M L. ~ ~		This form is to be filed in	compliance with RULE 1104.
	Martin Luca	Juman	This form is to be filed in a	because to bellish viwer a ret etc.
	Martin de C	swe)	This form is to be filed in a lift this is a request for allow	able for a newly drilled or deepened
	Martin de C	swe)	This form is to be filed in a  If this is a request for allow well, this form must be accompa tents taken on the well in accor	rable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
	Martin Sugar Signal Administrative Sup	ervisor	This form is to be filed in a lift this is a request for allow well, this form must be accompatestaken on the well in accordance.	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-
	Martin de C	ervisor	This form is to be filed in a lifthis is a request for allow well, this form must be accompatesta taken on the well in accordance.  All sections of this form must be on new and recompleted we	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply