#### VISUI N. L.

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

į	Form C-10
	Revised October 18, 1994
	Instructions on back
Subm	it to Appropriate District Office
	5 Copie

_	1	
	AMENDED	DEDODE
	AMENDED	KHPOKI

REQUEST FO	R ALLOWABLE	E AND AUTHO	RIZATION TO	TRANSPORT

Operato AMOCO PRO P.O. BOX 3092 ATTI HOUS	<sup>2</sup> OGRID Number 000778 <sup>3</sup> Reason for Filing Code Recompletion	
<sup>4</sup> API Number 30 - 045-25403	<sup>3</sup> Pool Name BLANCO MESAVERDE	* Pool Code 72319
<sup>7</sup> Property Code 000701	<sup>8</sup> Property Name Hughes A	<sup>9</sup> Well Number 2E

# II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	27	29N	8W		1030'	South	1720'	East	SAN JUAN

## 11 Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producir	ng Method Code F	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	C-129 Effective Da	ate 17 C-	129 Expiration Date

### III. Oil and Gas Transporters

Transporter OGRID	" Transporter Name and Address	<sup>10</sup> POD	<sup>31</sup> O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490		G	
	FARMINGTON, NM 87499			6277332126
9018	GIANT REFINING CO P.O. BOX 12999		0	A Comment
	SCOTTSDALE, AZ 85267			JUN 2000
				E OFFOENED
				DIST. S
				Van A
				0819

### IV. Produced Water

23	POD	<sup>24</sup> POD ULSTR Location and Description
ŀ		
!		

## V. Well Completion Data

<sup>25</sup> Spud Date 07/26/1982	<sup>14</sup> Ready Date 06/21/2000	" TD 7807'	<sup>18</sup> PBTD 7787'	<sup>29</sup> Perforations 4868' - 5625'	<sup>34</sup> DHC, DC,MC DHC - 2649	
31 Hole Size	<sup>32</sup> Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 1/4"	9.5	/8" 36#	268'	277	277 CF CLS B SURFACE	
8 3/4"	7"	23#	3806'		F LEAD & TAIL to SURF	
6 1/4" (PROD. LINER) 4		2" 10.5#	7807'		764 CF	
TUBING	1	3/8"	7700'			

### VI. Well Test Data

33 Date New Oil	36 Gas Delivery Date	<sup>37</sup> Test Date 01/16/2000	38 Test Len 12 Hrs.		40 Csg. Pressure 125#
Choke Size 3/4"	<sup>4</sup> Oil TRACE	<sup>8</sup> Water TRACE	<sup>44</sup> Gas 1800 MCF	TD 45 AOF	** Test Method F
I hereby certify that the rule and that the information given and belief.	es of the Oil Conservation Division above is true and complete to the	on have been complied with e best of my knowledge	OI	L CONSERVATION I	
igrature:	Ullay be	les	Approved by:	マスト SUPERVISOR DIS	STRICT #3
inted name: MARY CO	ORLEY		Title:		
	BUSINESS ANALYST		Approval Date:	AUG 2 1 20	000
late: 06/22/2000  If this is a change of opera	Phone: 281- stor fill in the OGRID number a	366-4491 and name of the previous op	erator		- XIII
Previous C	Operator Signature		Printed Name	T	itle Date