Form Approved Board Burens No. 42 B125

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-35457

DISTRICT ENGINEER

	SF-07804	·6					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER DE TRICE NAME		
DRILL XX		DEEPEN	PLUG BA			ME	
b. TIPE OF WELL			GLE MULT	CIPLE	6. PARM OR LEASE NAM	<u> </u>	
OIL WELL W	AS OTHER	* ZO	NE EL ZORE		Hughes		
Tenneco Oil Company					9. WELL NO.	;	
ADDRESS OF OPERATOL		-	CEIVEL		\ <u>IE</u>		
Box 3249, E	nglewood, CO	00100	0155		Basin Dakota		
At proposed prod. zone Same		and in accordance with any S	in accordance with any State requirements 1982		11. BEC., T., B., M., OR BLK.		
		Ì			AND SUBVEY OR AREA		
		· /			Sec. 21, T29N, R8W		
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POST OFFICE	• 1.		12 TOUNTY OR PARISH		
	t of Blanco,	NM \		÷	San Juan	- NM	
15. DISTANCE FROM PROP LOCATION TO NEARES	USEP*	.	OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL,		
PROPERTY OR LEASE : (Also to nearest drl	LINE, FT. g. unit line, if any)	790'	17		TARY OR CABLE TOOLS		
15. DISTANCE FROM PROD TO NEAREST WELL, I	POSED LOCATION* DRILLING, COMPLETED.	19. PR	19. PROPOSED DEPTH 7651		Rotary		
OR APPLIED FOR, ON TH	HIS LEASE, FT.		7031		1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			ASAP	:	
6452 GR		PROPOSED CASING ANI	CEMENTING PROG	RAM	7 710711		
					QUANTITY OF CEMEN	T	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
12-1/4"	9-5/8"	36#	<u> </u>		irc. to surface stage - circ to surface		
8-3/4"	7" 4-1/2"	23# 11.6#, 10.5#	±7651'		Circ to liner top		
Gas is Dedi			olug back, give data o	n present pro	O 982 COM. ST. 3	- ed new productive	
zone. If proposal is to preventer program, if a 24.	o drill or deepen direc	TITLE Sr	. Production		DATE Augus	t 19, 1982	
					APPROVED AS AMENDE	-D	
APPROVED BY		TITLE			AS AMPLIADI		
CONDITIONS OF APPR	UVAL, IF APX I			1	400	2	

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EMERGY AND MINERALS DEPARTMENT

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1 O BOX 2065 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 Well No. Operato: HUGHES TENNECO OIL COMPANI County Township Romae Section Unit Letter San Juan 29% C Actual Footage Location of Well: 1520 790 North feet from the line feet from the Dedicated Acreage: Producing Formation Ground Level Elev. W 320 Dakota Basin Dakota 6452 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION žá 11 I hereby certify that the information conrained herein is true and complete to the 15201 ken <u>Russell</u> Position SF-078046 Sr. Production Analyst TOC 50% Conoco 50% Tenneco Oil E & P Sec. July 20, 1982 I hereby certify that the well location 21 shown on this plat was plotted from field s of actual surveys made by me or under my supervision, and that the same

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is true and correct to the best of my

owledge and belief.

Date Surveyed

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