

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

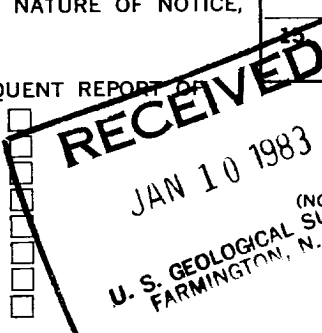
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 1520' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ON



5. LEASE
SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6452' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/23/82: MIRURT. Spud well @ 1:45 pm, 12/23/82 w/4 Corners Rig #8. Drill 12-1/4" hole, circ, TOOH, RU & run 7 jts 9-5/8" 36# K-55 ST&C (298') set @ 311'. Cmt w/225 sx (265 CF) Cl-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 9:00 pm, 12/23/82. Circ 10 bbls cmt. WOC.
12/28/82: Reached intd csg pt @ 2:30 pm, 12/28/82. C&C. LDDP. RU & run 85 jts 7" (3683 23# K-55 ST&C csg, set @ 3660', FC @ 3598', DV @ 2260', circ csg. Cmt 1st stage w/150 sx (273 CF) Howcolite + 2% CaCl₂ + 1/4#/sx flocele. Tail w/150 sx (177 CF) Cl-B + same additives. PD 12:01 am 12/29/82. Open DV, circ, WOC, circ 15 bbls cmt. Cmt 2nd stage w/200 sx (364 CF) Howcolite + same additives. Tail w/100 sx (118 CF) Cl-B + same additives PD @ 2:45 am, 12/29/82. Circ 10 bbls cmt to surface, WOC. Set slips, cut off csg.

RECEIVED
JAN 26 1983

Subsurface Safety Valve: Manu. and Type

Set @
OIL CON. DIV. Ft.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE January 5, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JAN 24 1983

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC