

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1765' FSL, 1550' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF

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RECEIVED
MAY 3 1983
(NOT)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. Mha

(NOTE: Report results of multiple comparisons on one zone
change on Form 9-330.)

RECEIVED

OIL CON.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/83: MIRUSU, Tally, RIH w/tbg, 3-7/8" bit & bit sub. Tag cmt @ 7300'. Drill to PBTD @ 7414', circ hole. PT to 1400 psi, OK.

4/25/83: PT csg to 3500 psi, OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7404'. POOH w/tbg. Ran GR/CCL. Perf Dakota w/1 JSPF 7195-7214', & w/2 JSPF 7330-347386-7402', 39' - 59 holes. Brk dn form @ 2500 psi & estab rate @ 30 BPM & 2700 psi. Acidized & balled off w/1300 gal 15% wgt'd HCL 89 1.1 SG ball slrs. Acid away @ 23 BPM & 2550 psi. Ball action good, ball off complete. Round trip junkbasket to PBDT. Frac well w/72,000 gal 30# X-L gel & 150,000# 20/40 sd. Well treated tight. Didn't go to 4# sd. Got 41 BPM & 2950 psi. ISIP 2300 psi, 15 min SI 1830 psi.

4/26/83: Tally & RIH w/2-1/16" tbgs, S/N & pmp out plug. Tag sd fill @ 7300'. CO to PBTD w/foam. Killed tbgs & landed same @ 7310'. NDBOP. NUWH. RDMOSU. Kick well around with N₂. Left flwg. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

10-10000

***See Instructions on Reverse Side**

MAY 04 1983

N'MOCC