

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

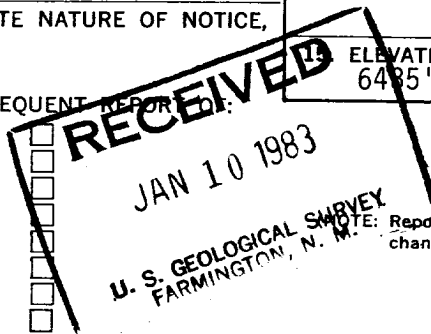
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FNL, 1080' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT TO:



5. LEASE
SF-078049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hughes A
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6485' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/31/82: MIRURT. Spud well @ 4:30 pm, 12/31/82, w/4 Corners Rig #7. Drill 12-1/4" ho.e. POOH. RU & run 7 jts 9-5/8" 36# K-55 ST&C (313') set @ 325'. Circ. Cmt w/225 sx (265 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. Circ cmt to surface. PD @ 11:45 pm, 12/31/82. WOC.
1/3/82: RU & run 82 jts 2" 23# K-55 ST&C (3560') set @ 3550', FC @ 3510', DV @ 2225'. Circ csg. Cmt 1st stage w/200 sx (236 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7:45 pm, 1/3/83. Open DV & circ, WOC. No cmt rtns. Cmt 2nd stage w/200 sx (360 CF) 65:35 POZ + 6% gel + same additives. Tail w/100 sx (118 CF) C1-B + same additives. PD @ 10:15 pm, 1/3/83. Circ 5 bbls cmt to surface. WOC, set slips, cut off csg, NUBOP.

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV.
DIST. 3

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE January 5, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 24 1983

FARMINGTON DISTRICT

NMOCC

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