

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1810' FNL, 1080' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT ON

**RECEIVED**  
FEB 4 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(Note: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**

DIV. 1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/25/83: MIRUSU. NDWH, NUBOP. Tally & RIH w/6 jts tbg.

1/26/83: RIH w/bal of tbg, tag cmt @ 7410'. DO to PBTD @ 7555'. PT csg to 3500 psi, OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7535'. POOH, LD tbg.

1/27/83: RIH w/GR/CCL. Perf Dakota w/1 JSPF fr 7308-26', w/2 JSPF fr 7413-16', 7440-44', 7523-34' (36', 54 holes). Brk dn form @ 1850 psi. Etab rate @ 29 BPM & 2600 psi. Acidize & ball off w/1000 gal 15% wtd HCL & 81 1.1 SG ball slrs. Acid away @ 24 BPM & 2300 psi. Ball action good. Ball off complete. Roundtripped junkbasket to PBTD. Frac'd well w/65,000 gal 30# X-L gel & 141,000# 20/40 SD. Well treated @ 61 BPM & 2800 psi. ISIP 2100, 15 min. SI 1500 psi.

1/28/83: RIH w/2-1/6" hydril, SN & pmp out plug. Tagged sd bridge @ 7200'. CO to PBTD w/foam. Kill tbg. Landed same @ 7405'. NDBOP. NUWH. RDMOSU. Kicked well around w/N<sub>2</sub>. Left flwg. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Leenise Wilson Production Analyst DATE February 1, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FEB 8 1983

FARMINGTON DISTRICT

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