

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078049	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. Well Name and No. HUGHES A 1E	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. API Well No. 30-045-25459	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R8W Mer SWNW 1810FNL 1080FWL		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In July 1996 Amoco Production Company submitted a request to recompleate the subject well into the Mesaverde and commingle production downhole with the existing Dakota completion. BLM approval was granted August 2, 1996. A rig was moved onto location and the recompleation process began on August 29, 1996. After initiating the recompleation process it was noted that downhole commingling approval from the NMOCD was still pending, therefore, a decision was made to proceed with the process to recompleate into the Mesaverde and keep the Dakota isolated with CIBP set @ 7200' pending NMOCD approval of the commingle application. The well was completed in the Mesaverde and first delivered from the Mesaverde October 17, 1996. The commingle application was approved in October 1996, DHC - 1386. The rig however, never returned to drill out the CIBP set above the Dakota horizon. It is our intention to condition the wellbore, drill out the CIBP, return the Dakota to production status and downhole commingle production as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5764 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/18/2001 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>AUG 15 2001</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Hughes A #1E Workover Procedure

Procedure:

Note: The Hughes A #1E was recompleted from the Dakota to the Mesaverde in Sept. 1996. The downhole commingle application was not approved while the rig was performing the recompletion, so the CIBP isolating the DK was left in the well pending approval of the commingle application and the well was returned to production. The commingle application was approved in October 1996. The rig never returned to drill out the isolation plug above the Dakota horizon; however, production is currently being allocated to both the Dakota and the Mesaverde.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill, tally OH, and visually inspect 2-3/8" production tubing currently set at 5284'.
6. Remove slickline junk from tubing.
7. TIH with tubing and a mill. Drill up composite bridge plug set at 7200'. Cleanout fill to PBTD at 7555'. TOH.
8. TIH with production tubing. Land 2-3/8" production tubing at 7350'.
9. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle the Mesaverde and Dakota production.

Hughes A #1E

Sec 27, T29N, R8W

API # 30-045-25459

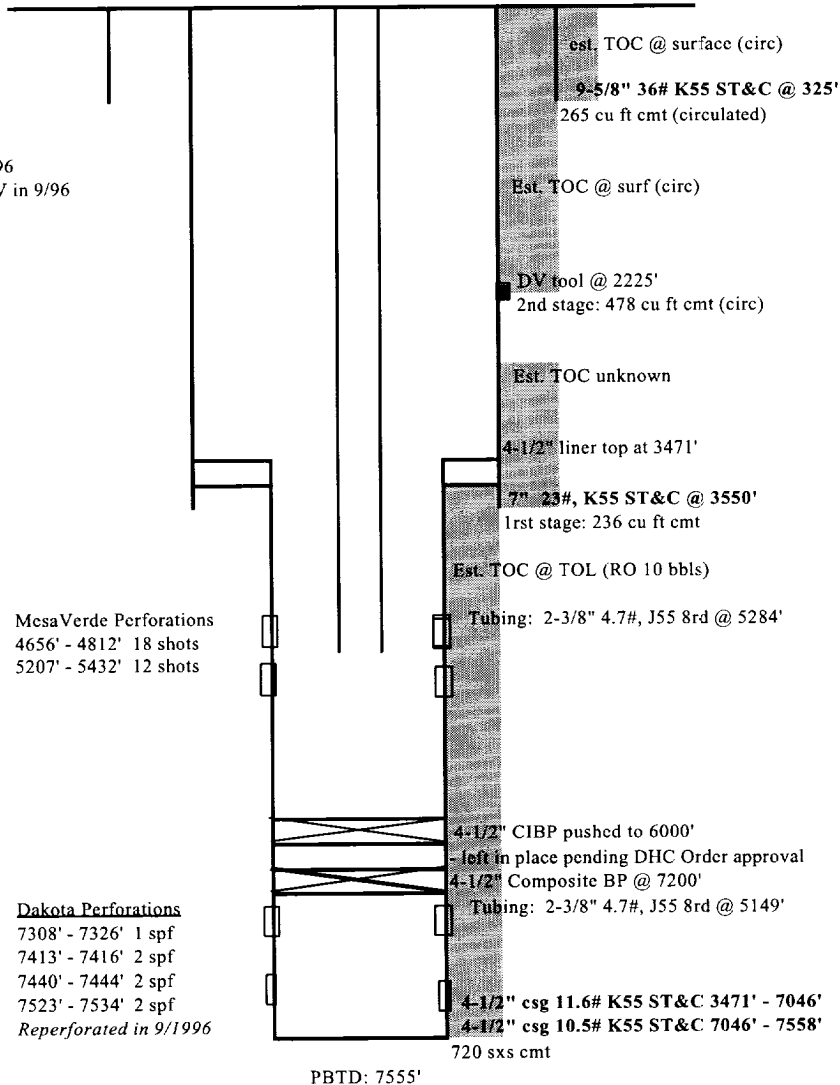
GL: 6435'

History:

Completed in 2/83

CO 57' of fill in 7/96

Recompleted to MV in 9/96



NOTES:

- 1) Recompleted in 1996 with the intention to DHC the MV and DK. The CIBP was left in place following recompletion because the commingle order was not yet approved.
- 2) Downhole commingle approval granted 10/28/1996.
- 3) No records in wellfile of returning to well and drilling up the CIBP, but production is currently being allocated to the Dakota.
- 4) Slickline tools (tbg stop, jars and cutter bar on slickline) were stuck in the tbg on 5/9/2001.

updated: 5/11/01 jad