

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMSF078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corley@bp.com8. Well Name and No.
HUGHES A 1E3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.07009. API Well No.
30-045-25459-00-S110. Field and Pool, or Exploratory
UNIMATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R8W SWNW 1810FNL 1080FWL
36.69891 N Lat, 107.66858 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well work has now been accomplished to downhole commingle production in the Basin Dakota & Blanco Mesaverde formation. Please see attached Subsequent Report for work details.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11463 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 05/23/2002 (02LXB0912SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAY 24 2002
DateFARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

**HUGHES A 1E
DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/23/2002**

Note: The Hughes A #1E was recompleted from the Dakota to the Mesaverde in Sept. 1996. The downhole commingle application was not approved while the rig was performing the recompletion, so the CIBP isolating the DK was left in the well pending approval of the commingle application and the well was returned to production. The commingle application was approved in October 1996. The rig never returned to drill out the isolation plug above the Dakota horizon. This operation is to drill out the CIBP and Downhole commingle production.

05/08/2002 MIRUSU @ 07.30 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN.

05/09/2002 TIH & TOH W/TBG.

05/10/2002 RU, TIH & tag fill @ 7140'. C/O to CIBP set @ 7200'. Begin DO CIBP. PU above Mesaverde perms & secure well for weekend.

05/13/2002 TIH & continue DO of CIBP. PU above perms & SDFN.

05/14/2002 TIH & tag CIBP @ 7202'. Finish DO of CIBP. TIH & C/O to PBTD @ 7555'. PU above MV perms & SDFN.

05/15/2002 TIH & tag 8' of fill. C/O to PBTD. PU above TOL & SDFN.

05/16/2002 TIH w/production TBG & land @ 7450'. ND BOP's & NUWH. SDFN.

05/17/2002 Pull TBG plug. RDMOSU. Rig Release @ 12.30 hrs.