UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-045-25465

DISTRICT ENGINEER

SF-078487

APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN, OR PL	UG BACK	6. Prindian, allotter or tribe ham)		
DRILL X		DEEPEN PLUG B		G BACK 🗆	7. UNIT AGREEMENT NAME		
OIL GAS		•	BINGLE Y	MULTIPLE	S. FARM OR LEASE NAME		
NAME OF OPERATOR	LL X OTHER				Pritchard		
	Tenneco <u>O</u> i	1 Company			9. WELL NO.		
ADDEESE OF OPERATOR					8E		
	Box 3249,	Englewood,	CO 80155 -		10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Rep. At Surface			th any State requirement	 ,	Basin Dakota		
	1090' FSL	1/30 FWL		,	AND SURVEY OR ARRA		
At proposed prod. zone	Same				Sec. 4, T29N, R8W		
DISTANCE IN MILES AN		HEST TOWN OF POS	T OFFICE*		12. COUNTY OF PARISH 13. STATE		
	9 miles ea	st of Bland	o, NM		San Juan NM		
DISTANCE FROM PROPOS			16. NO. OF ACRES IN L		OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2539.2	4	5 320		
(ARGO to hearest orig. dist inte, it any) FINTAN'E FROM PROPOSED LOCATION* TO NIMEST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH	20. воз	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	LEASE, FT.		7685'		Rotary		
ELEVATIONS (Show wheth	her DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START* ASAP		
					NONF		
		PROPOSED CASE	NG AND CEMENTING	PROGRAM			
SIFF OF HOLE	SIZE OF CASING	WEIGHT PERF		PTH	QUANTITY OF CEMENT		
12-1/4"	<u>9-5/8"</u>	36#	±250'		Circ to surface		
8-3/4"	/"	23#	±38281		2-stage - circ to surfa		
6-1/4"	4-1/2"	11.6#, 10.	.5# ±7685 '	- 1	Circ to liner top		
See Attache Gas is Dedi	d Drilling;Pyc	OL COL	82	AND ST	17.53		
					•		
ABOVE SPACE DESCRIBE no. If proposal is to deventer program, if any	rill or deepen direction	eally, give pertinen	pen or plug back, give d t data on subsurface loc	eations and measu	coductive zone and proposed new productive red and true vertical depths. Give blowout		
(This space for Feder	al or State office use,						
. a mer opposit a total a total					•		
PERMIT NO.			APPROVAL DATE				
			en r de		ARDDE		
CONDITIONS OF APPROVA	L, IF ANY.	TI	TLE		APPROVED		
					AS AMENDED		
	سرب				OOT A Cigor		
	jk '				00103 386		
	,				7 C JAMES F. SIM		

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Fore Colors - /t/

EHGY AND MUTERA	ALS OFFARTMENT		FA FE NEW MEX		•4	►€+N2€d (Heran)
		All bistances mus	Lease	71 100 300	111111	Well br.
perator TENNECO OIL	COMPANY		PRITCHAR	D		87.
Init Letter	Section	Township	Range	Count	У	
N	<u>L</u>	29N	୫ ୷	S	an Juan	
ctual Footage Loca			-			
1090	feet from the Sc		ne and 1730	feet from t	he West	line
round Level Elev.	Producing Fo		Pool			Dedicated Acreage:
6427	Dakota		ect well by colored			
3. If more that dated by control Yes If answer is	d royalty). n one lease of communitization, No If a	different owners unitization, force unswer is "yes,"	nip is dedicated to the e-pooling etc?	e well, have t	the interests (of all owners been consoli
No allowab	necessary.) le will be assign ing, or otherwise	ned to the well u	ntil all interests hav standard unit, elimina	been consol	idated (by co	mmunitization, unitization approved by the Commis
	1932				toined best of	r certify that the information con necein is true and complete to th my knowledge and belief.
f-0	31 COM COM	/	AVG	10 1002 Y	Position Sen Company	Russell ior Production Analy neco Oil Company
	; ; ;	Sec.	** *** ***		Date	y 29, 1982
			L SF-078487 TOC 50% Hill 50%	,	shown of notes of under m	by certify that the well location this plat was plotted from field of actual surveys made by me consumers and that the some and correct to the best of made and belief.
1730'	10901			0	Date Surv July Registere and/or t/	27, 3262460
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, ,		وحصرار بندر وجوري			Certifico	