

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090' FSL, 1720' FWL
AT TOP PROD. INTERVAL: 1730
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

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RECEIVED

FEB 23 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF-078487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pritchard

9. WELL NO.
8E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25465

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6427' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/84: MIRUSU. NDWH, NUBOP. RIH W/2-3/8" TBG.

2/14/84: Tag cmt @ 7480. Dr1 to PBTD @ 7630. Circ Hole PT CSG to 3500 PSI, OK.
Spot 500 gal 7 1/2% DI HCL @ 7606.

2/15/84: PERF Dakota w/1 JSPF 7382-7412, 7550-56, 7596-7602, (42'). Break dn form @ 1000 PIS. Estab rate @ 26 BPM & 2100 psi. Acidize & ball off w/900 gal 15% wgt d HCL & 63 ball slrs. Ball off complete. Frace well w/106,000 gal 30# X-L gel & 208,000# 20/40 sd. Well treated @ 50 BPM & 2,900 psi, ISIP 2000 psi, 15 min SI 1300 psi.

2/16/84: Tag sd fill @ 7535. Kill tbg & land @ 7445. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kenney TITLE Sr. Prod. Analyst DATE 2/21/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

FEB 24 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

NMOCC