

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Co.		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE 790' FNL, 790' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE SF-078414	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Day	
9. WELL NO. 5E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T29N, R8W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6413' GR.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1/16/83: RU & spud well w/4 Corners Rig #7 @ 3:00 pm, 1/16/83. Drill 12-1/4" hole. RU & run 7 jts 9-5/8" 36# K-55 ST&C (total 313.5'), land @ 327'. Cmt w/ 225 sx (265 CF) Cl-B + 1/4#/sx flocele & 2% CaCl₂. Circ 10 bbls cmt. PD @ 9:30 am, 1/16/83. WOC.
1/19/83: RU & run 88 jts 7" 23# K-55 LT&C csg, set @ 3600' (3610' total), FC @ 3540', DV @ 2181'. Cmt 1st stage w/200 sx Cl-B neat (236 CF) w/2% CaCl₂. PD @ 7:15 pm, 1/19/83. Circ 2 hrs. Cmt 2nd stage w/200 sx (368 CF) 65:35 w/6% gel, 10# salt/sx, + 1/4#/sx flocele + 2% CaCl₂, tail w/50 sx (59 CF) Cl-B neat & 2% CaCl₂. PD @ 10:00 pm, 1/19/83. Circ 10 bbls cmt. Set slips, NUBOP & test to 1500 psi, OK. WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson Production Analyst DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

JAN 27 1983

FARMINGTON DISTRICT

92A