

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT BY

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RECEIVED
FEB 10 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/3/83: MIRUSU. NDWH, NUBOP. RIH w/tbg, bit sub & 3-7/8" bit. Tag cmt @ 7480'. Drill to PBTD @ 7579'. PT csg to 3500 psi, OK, circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7538'. POOH w/tbg & LD.

2/4/83: RIH w/GR, CCL, CBL. Run log fr PBTD @ 7579' to TOC @ 5300'. Perf Dakota w/ 3-1/8" csg gun w/2 JSPF 7343-48', 7352-64', 7339-46', 7550-58' (32', 64 holes). Brk dn formation @ 1000 psi. Estab rate @ 38 BPM & 3200 psi. Acidized & balled off w/1300 gal 15% wtd HCL & 96 1.1 SG ball slrs. Acid away @ 29 BPM & 2600 psi. Ball action good. Ball-off complete. RIH w/junkbasket to PBTD & hung up @ 7541'. Pulled out of rope socket. RIH w/tbg & overshot to PBTD. POOH w/tbg & junkbasket. Frac'd well w/70,000 gal 30# X-L gel & 143,000# 20/40 sd. Well treated tight. Didn't get to 4# sd. AIR 52 BPM & 3000 psi. ISIP 2200 psi, 15 min SI 1500 psi.

2/5/83: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 7350'. CO to PBTD w/foam. Killed tbg. Landed same @ 7476'. NDBOP, NUWH. RDMOSU. Kick well around w/N₂. Left flwg. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE February 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

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