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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED
FEB 28 1983
OIL CON. DIV.
DIST. 3

I. Operator
Tenneco Oil Company
Address
Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Day	Well No. 5E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Federal SF-078414	Lease No.
Location Unit Letter A ; 790 Feet From The North Line and 790 Feet From The East Line of Section 18 Township 29N Range 8W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 18	Twp. 29N	Rge. 8W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 1/16/83	Date Compl. Ready to Prod. 2/23/83	Total Depth 7585' KB		P.B.T.D. 7579' KB					
Elevations (DF, RKB, RT, GR, etc.) 6413' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7343' KB		Tubing Depth 7476' KB					
Perforations 7343-48', 7352-64', 7339-46', 7550-58' KB				Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#		327' KB		265 CF				
8-3/4"	7", 23#		3600' KB		663 CF				
6-1/4"	4-1/2", 10.5#, 11.6#		7585' KB		767 CF				
	2-1/16"		7476' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1607 MCFPD	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1910 psi	Casing Pressure (Shut-in) 2160 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Ken Russell

(Signature)

Sr. Production Analyst

(Title)

February 25, 1983

(Date)

OIL CONSERVATION COMMISSION

3-7-83
APPROVED

MAR 7 1983

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # ?

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple
completion wells.