Form 3160 5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM	APPROVED
OMB/N	IO. 1004-0135
Expires N	ovember 30, 2000

5.	Lease Serial No.
	Lease Serial No. NMSF078 14

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No. DAY 5E			
Oil Well Gas Well Oth Name of Operator BP AMERICA PRODUCTION	CORLEY		9. API Well No. 30-045-25472-00-\$1						
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	none No. (inc 281.366.4- 81.366.07	(include area code) 10. Field and Pool, 4491 UNNAMED			Pool, or Explor				
4. Location of Well (Footage, Sec., T				11. County or Parish, and State					
Sec 18 T29N R8W NENE 0790FNL 0790FEL 36.72987 N Lat, 107.70897 W Lon					SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NA	TURE OF N	IOTICE, RE	PORT, OR	OTHER DA	TA		
TYPE OF SUBMISSION	N TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production	☐ Production (Start/Resume)		Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	☐ Reclamation		Well Integrity		
Subsequent Report	☐ Casing Repair	□ New Co	nstruction	☐ Recompl	ete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	l Abandon		rily Abandon	n			
_	☐ Convert to Injection			☐ Water D	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) A Sundry Notice was submitted on 08/07/2001 indicating that the subject well was restored to production status during June 2001. This was in error. The well has continued to be in a shut in status. Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved on 03/21/2001 for continued shut in status pending well review for possible return to production status. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompletion uphole in the Mesaverde, Pictured Cliffs or Fruitland Coal Formations. If the casing integrity test fails we will proceed to file for plug and abandonment approval prior to initiating plugging operations. If casing									
14. I hereby certify that the foregoing is Consume (Printed/Typed) MARY CO	Electronic Submission #11831 N For BP AMERICA PROD ommitted to AFMSS for processing	UCTION C	O, sent to the Mason on 06/	Farmington	XM0265SE)	VF			
Name (17 mieur 19 peu) WART CC		AOTHO:	NIZED NEI	CLOCITATI	V L				
Signature (Electronic S	Da	Date 06/06/2002							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
	MASON		Title PETR	OLEUM EN	GINEER	Date 06/17/	2002		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the subject		Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime fo statements or representations as to any n	or any persor natter within	knowingly and its jurisdiction.	willfully to ma	ke to any depar	tment or agenc	y of the United		

** REVISED **



Additional data for EC transaction #11831 that would not fit on the form

32. Additional remarks, continued

integrity test proves successful and after final review, if no future potential exists in the wellbore we will submit for approval plug and abandonment procedures.

We have successfully completed the T&A of the subject well as follows. 05/30/2002 MIRU workover rig. TOH w/production TBG. RIH w/CIBP & set @ 7240'. Loaded well w/2% KCL. Pressure tested CSG to 550 psi. Pressure test held OK. Leave wellbore in T&A'd status. 06/06/2002 RDMO workover rig