

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF - 078414
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. DAY 5E
9. API Well No. 30-045-25472
10. Field and Pool, or Exploratory BASIN DAKOTA
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP AMERICA PRODUCTION COMPANY	Contact: MARY CORLEY E-Mail: corley.mf@bp.com
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4494 Fx: 281.366.0700	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T29N R8W NENE 790FNL 790FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15022 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	Date 10/21/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Day #5E P&A Procedure

Procedure:

Note: Notify regulatory agencies (NMOCD- Charlie Perrin 505-334-6178x16 and BLM- 505-599-8907) 24 hours prior to beginning the P&A operations.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with water if necessary.
4. Nipple down WH. NU BOPs.
5. TIH with 2-3/8" tubing (currently set at 7211') to 7240'. Spot 100' cement plug (9 cu ft) above CIBP from 7140' – 7240'.
6. TOH to 6600'. Spot 200' cement (18 cu ft) across Gallup formation top from ⁶²⁷⁶ ~~6600~~ – ⁶¹⁷⁶ ~~6400~~. TOH.
7. RU WL unit. RIH and perforate squeeze holes across top of Cliffhouse at 4700'.
8. RIH and set 4-1/2" cement retainer at 4650'. TIH with 2-3/8" tubing. Sting into retainer and squeeze Cliffhouse with 75 cu ft cement. PU and spot 100 cement plug (9 cu ft) above retainer from 4550' – 4650'. TOH.
 → Plug 3650' - 3366' inside & outside 4 1/2" casing (cover 7' shoe + 4 1/2" liner top)
9. RU WL unit. Run CBL log from 2200' – 3400' to identify cement top behind 7" casing.

If TOC is below 2900':

- RU WL unit. RIH and perforate squeeze holes at 2900'.
- RIH and set 7" cement retainer at 2850'.
- TIH with 2-3/8" tubing and sting into retainer. Squeeze Pictured Cliffs and Fruitland interval with 150 cu ft cement. PU and spot 250' cement plug (55 cu ft) above cement retainer from 2600' – 2850' to cover Pictured Cliffs and ~~Ojo Alamo~~ ^{Fruitland}.

If TOC is above 2900':

- TIH with 2-3/8" production tubing to 3150'. Spot 550' cement plug (122 cu ft) from 2600' – 3150' to cover Pictured Cliffs and Fruitland.

10. TOH to 2150'. Spot ³⁰¹ ~~200~~ cement plug (~~45~~ cu ft) across Ojo Alamo from ⁰² ~~1950~~ – ³ ~~2150~~.
 → Nacimiento Top 711' - 611'

11. TOH to 350'. Spot ³⁷⁷ ~~350~~ cement surface plug (~~27~~ cu ft) from 0' - ³⁷⁷ ~~350~~. Leave casing full of cement.

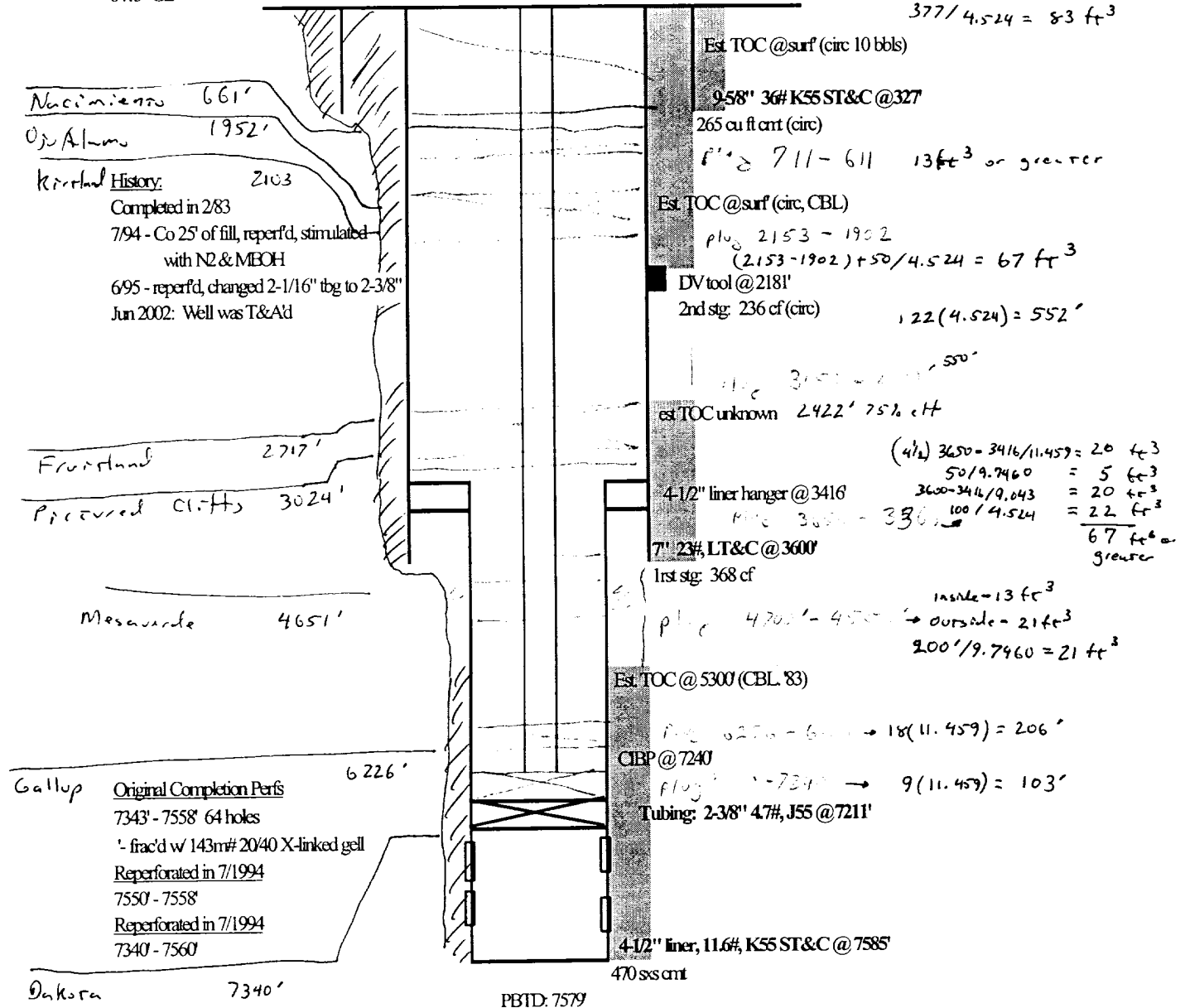
12. TOH and LD 2-3/8" tubing.

13. ND BOP's. Cut off wellhead and install P&A marker.

Day #5E

Sec 18, T29N, R8W

6413' GL



NOTES:

1. SL tagged junk at 7377 in 4Q 2000

updated: 4/4/00 jad