

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078414	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> R C		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company Attention: Lois Raeburn		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294		8. FARM OR LEASE NAME, WELL NO. DAY 1 E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 670 FSL 1300 FEL UNIT O At top prod. interval reported below At total depth		9. API WELL NO. 3004525519	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 01/08/83	16. DATE T.D. REACHED 1/15/83	17. DATE COMPL. (Ready to prod.) 04/18/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6372' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7540' KB		
21. PLUG, BACK T.D., MD & TVD 5560'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4612' - 5444'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED n

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 "	36#	250' 3/8	12 1/4"	256 CF CI-B w/ 1/4" Florcalc + 2 % Calc	
7"	23#	3596'	8 3/4"	10 BBLs Zonelock 236 CF CI B + 2% Calc	
				495 CF Halclo Lf +	
				39 cf class B	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3418	See Bakc	7479		2 3/8"	5290'	
		7538					

31. PERFORATION RECORD (Interval, depth, number) See Attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached		AMOUNT AND KIND OF MATERIAL USED See Attached	
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33.* DIST. 3 PRODUCTION							
DATE FIRST PRODUCTION 04 18 1995		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI/ wo pipeline	
DATE OF TEST 04 18 1995	HOURS TESTED 12	CHOKE SIZE 46/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 210	WATER - BBL. 0	GAS-OIL RATIO
FLOW TUBING PRESS ---	CASING PRESSURE 45	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 420	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold	TEST WITNESSED BY ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS
NSL - application mailed on June 2, 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lois Raeburn TITLE Business Assistant

JUN 13 1995

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOON

Day 1 E Location is: Sec. 7 - T 29N - R 8W, 670' FSL, 1300' FEL,
Federal #: S F 078414 API # 3004525519

On 4/4/95 MIRUSU , NDWH, NUBOP, TALLY OUT TBG, NPL, RUN 3.75' GAUGE RING TO 7290', SET 4.5 CIBP @ 7196', SPOT 4 SX CMT From 7196' - 7146' SET CIBP @ 5560' TO RAISE PLUG BACK., RUN PKR & PRESS TEST CASING TO 1000 PSI.
HELD OK.

PERF: 5208' - 5442' W/1 JSPF, .34" DIAM. 28 SHOTS OPEN.
PERF: 4882' - 5056' W/1 JSPF, .34" DIAM. 16 SHOTS OPEN.
PERF: 4615' - 4751' W/1 JSPF, .34" DIAM. 20 SHOTS OPEN.

TOTAL OF 64 SHOTS

FRAC: 5208' - 5442' PAD W/ 157,092 SCF 70 QUAL N2 FOAM, FRAC W/ 1,036,015 , SCF 70
QUAL N2 FOAM, 156,800 OF 16/30 BRADY SAND.
BREAKDOWN PRESSURE: MAX PSI: 3,000 , MAX RATE: 47.0

FRAC: 4882' - 5064' PAD W/ 138,337 SCF 70 QUAL N2 FOAM, FRAC W/711,581, SCF 70
QUAL N2 FOAM, 138,200 OF 16/30 BRADY SAND.
BREAKDOWN PRESSURE: MAX PSI: 1,941 , MAX RATE: 24.0

FRAC: 4615' - 4751' PAD W/ 189,373 SCF 70 QUAL N2 FOAM, FRAC W/1,211,932 , SCF 70
QUAL N2 FOAM, 135,900 OF 16/30 BRADY SAND.
BREAKDOWN PRESSURE: MAX PSI: 2,666 , MAX RATE: 24.0

RUN 2 3/8" TUBING TO 5290". FLOW WELL OVERNIGHT, RDSUMO. 4/18/1995