



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 22, 1995

Amoco Production Company
Southern Rockies Business Unit
P.O. Box 800
Denver, Colorado 80201

RECEIVED
AUG 24 1995
OIL CON. DIV.
DIST. 3

Attention: Pamela W. Staley

Administrative Order NSL-3570

Dear Ms. Staley:

Reference is made to your application dated June 2, 1995 for an unorthodox Blanco-Mesaverde gas well location on an existing 320-acre gas spacing and proration unit ("GPU") for said Blanco-Mesaverde Pool comprising the E/2 of Section 7, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico. Said GPU presently has dedicated thereon the Day "B" Well No. 2 (API No. 30-045-08559), located at a standard gas well location 1550 feet from the North line and 990 feet from the East line (Unit H) of said Section 7, and the Day "B" Well No. 2-A (API No. 30-045-22710), located at a standard gas well location 800 feet from the South line and 1000 feet from the East line (Unit P) of said Section 7.

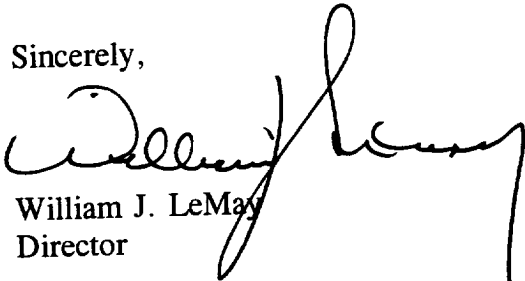
It is our understanding that the subject well in this application, the Day Well No. 1-E (API No. 30-045-25519) was originally drilled by Tenneco Oil Company in 1983 and completed in the Basin-Dakota Pool at an unorthodox gas well location 670 feet from the South line and 1300 feet from the East line (Unit P) of said Section 7, approved by Division Administrative Order NSL-1573, dated September 3, 1982. Pursuant to the "*General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Blanco-Mesaverde Pool*", as promulgated by Division Order No. R-8170, as amended, said location is also unorthodox for the Mesaverde interval.

By the authority granted me under the provisions of Rule 2(d) of said special pool rules, the above-described unorthodox gas well location is hereby approved. Further, Amoco is authorized to simultaneously dedicate Blanco-Mesaverde gas production on the subject GPU from the Day Well No. 1-E with the Day "B" Well Nos. 2 and 2-A. Said wells and GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest New Mexico.

Administrative Order NSL-3570
Amoco Production Company
August 22, 1995
Page 2

Said Division Administrative Order NSL-1573, dated September 3, 1982, which previously approved the subject Day Well No. 1-E as an unorthodox gas well location in the Basin-Dakota Pool is hereby placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington
File: NSL-1573

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: AMOCO DAY #1E (NSL)
Date: Monday, June 26, 1995 7:25AM
Priority: High

DAY #1E
670' FSL; 1300' FEL
O-07-29N-08W
RECOMMEND: APPROVAL



June 2, 1995

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Day #1E
670' FSL & 1300' FEL , Section 7-T29N-R8W
Blanco Mesaverde Pool
San Juan County, New Mexico

Southern

Rockies

Business

Unit

RECEIVED
JUN - 8 1995

OIL CON. DIV.
DIST. 3

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Day #1E well in the Blanco Mesaverde Pool. Amoco recently recompleted this well from the Basin Dakota to the Blanco Mesaverde. The spacing unit for this well is the E/2 Section 7 making this the third Mesaverde well in the spacing unit. Approval for this unorthodox location is required since the spacing unit does not conform with the Blanco Mesaverde location requirements to be more than 790' from the perimeter of the quarter section and not closer than 130' to any quarter-quarter section line or subdivision inner boundary. Attached is the original administrative order for the unorthodox location in the Dakota for this well (NSL-1573).

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached is a plat showing the location of the well, offset Mesaverde operators, and all Mesaverde wells drilled in the area.

Pamela W. Staley

Attachments

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Stan Kolodzie, Amoco
Lois Raeburn, Amoco

WAIVER

_____ hereby waives objection to Amoco's application for an unorthodox well location for the Day #1E well described above.

By: _____

Date: _____

APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F

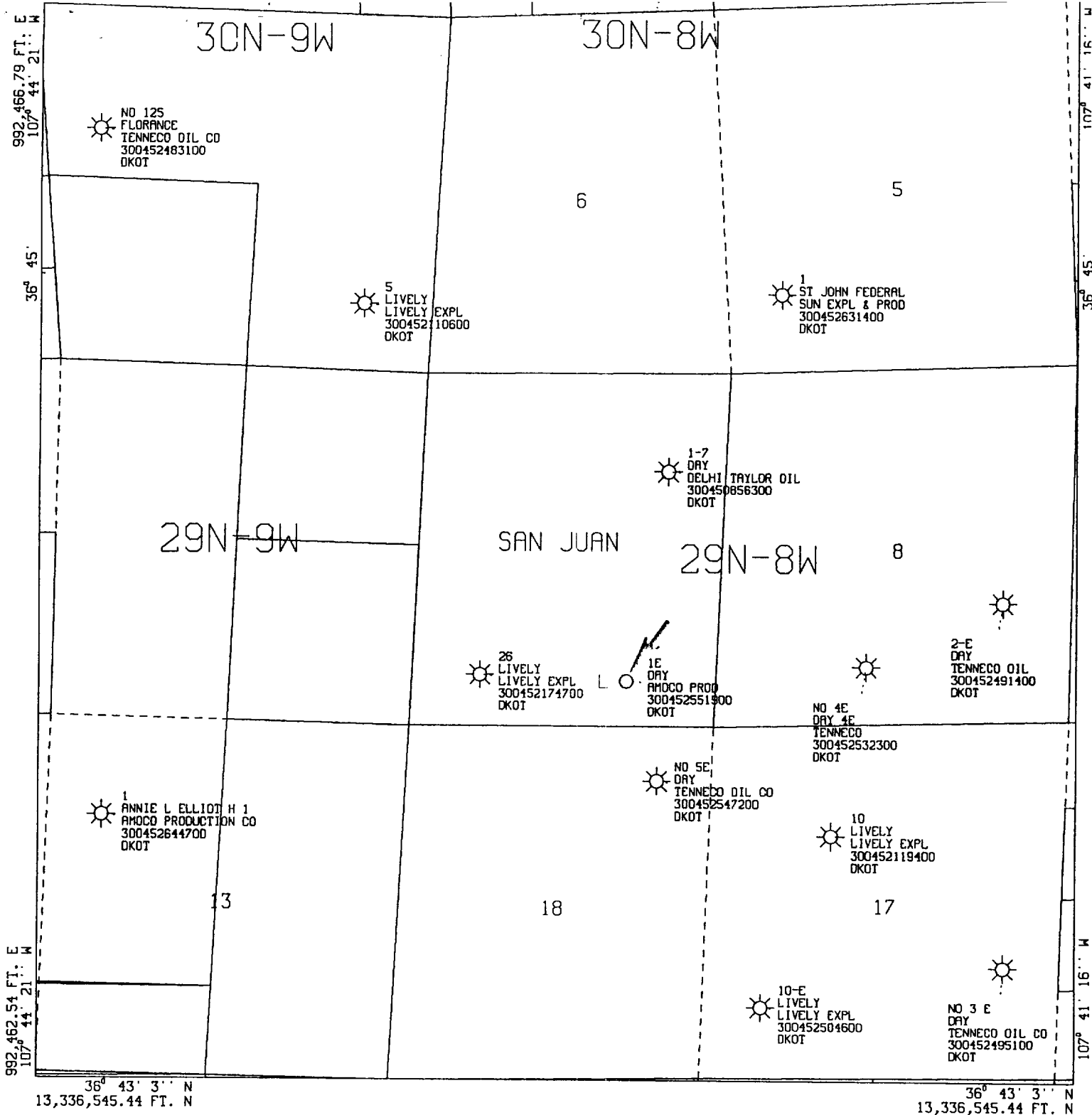
Day #1E

670' FSL & 1300' FEL

Section 7-T29N-R8W

ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL MESAVERDE WELLS AND OFFSET OPERATORS
- 9-SECTION PLAT SHOWING LOCATION OF ALL DAKOTA WELLS AND OFFSET OPERATORS
- FORM C-102 FOR ORIGINAL BASIN DAKOTA
- FORM C-102 FOR BLANCO MESAVERDE
- ORIGINAL ADMINISTRATIVE ORDER NSL-1573 FOR BASIN DAKOTA
- PLAT SHOWING OFFSET OPERATORS FOR MESAVERDE
- PLAT SHOWING OFFSET OPERATORS FOR DAKOTA
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.



AMOCO PRODUCTION COMPANY
PLAT MAP
DAY 1 E
DAKOTA OFFSET WELLS

SCALE 1 IN. = 2,000 FT. APR 6, 1995

All distances must be from the outer boundaries of the Section.

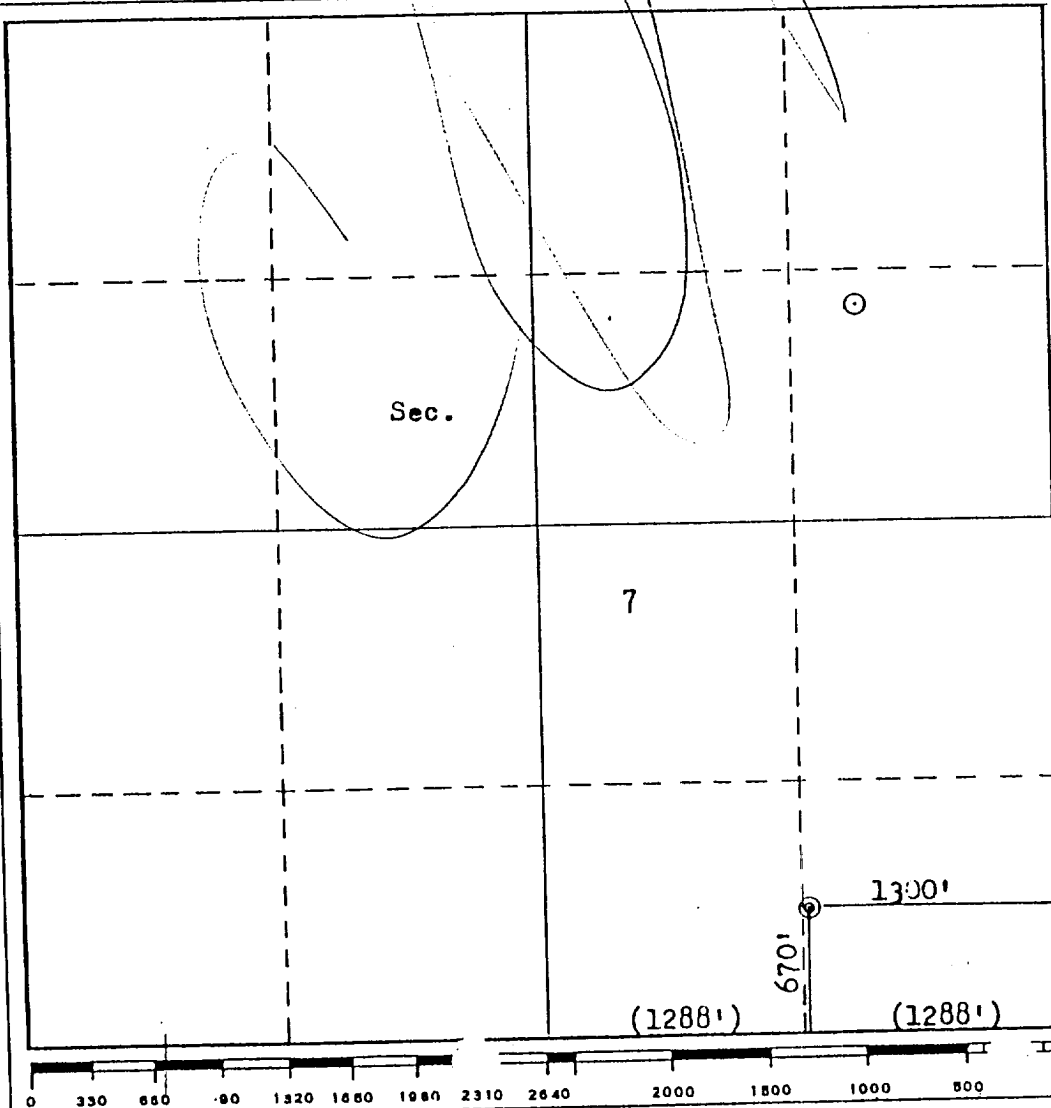
Operator TENNECO OIL COMPANY		Lease DAY		Well No. 1E
Unit Letter 0	Section 7	Township 29N	Range 8W	County San Juan
Actual Footage Location of Well: 670 feet from the South line and 1300 feet from the East line				
Ground Level Elev. 6372	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr, Jr.

Certificate No.

3950

F. B. KERR, JR.

Amoco Production Company

Offset Operator Plat

Day #1E

T29N-R8W Sec. 7

670' FSL & 1300' FEL

Blanco Mesaverde Formation

	① 6 ①	① 5
	② 7 ③	② 8
	① 18 ②	① 17

- ① Meridian Oil Production Inc.
② Amoco Production Company
③ El Paso Production Company